

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

BEFORE THE
CALIFORNIA STATE WATER RESOURCES CONTROL BOARD

CALIFORNIA WATERFIX WATER)
RIGHT CHANGE PETITION)
HEARING)

JOE SERNA, JR. BUILDING

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

COASTAL MEETING ROOM

1001 I STREET

SECOND FLOOR

SACRAMENTO CALIFORNIA

PART 2 REBUTTAL

Monday, August 6, 2018
9:30 A.M.

VOLUME 37
Pages 1 - 274

Reported By: Deborah Fuqua, CSR No. 12948
(a.m. session)
Candace Yount, CSR No. 2737
(p.m. session)

1 APPEARANCES:
2 CALIFORNIA WATER RESOURCES BOARD
3 Division of Water Rights
4 Board Members Present
5 Tam Doduc, Co-Hearing Officer:
6 Felicia Marcus, Chair and Co-Hearing Officer:
7 Dorene D'Adamo, Board Member
8 Staff Present
9 Andrew Derringer, Senior Staff Attorney
10 Conny Mitterhofer, Senior Water Resources Control Engr.
11 Hwaseong Jin
12 Thaddeus Hunt
13 Megan Raisis
14
15 For California Department of Water Resources
16 Tripp Mizell, Senior Attorney
17 Duane Morris, LLP
18 By: Thomas Martin Berliner, Attorney at Law
19 By: Jolie-Anne Ansley, Attorney at Law
20
21 U.S. Department of the Interior, Bureau Reclamation,
22 and Fish and Wildlife Service
23 Amy Aufdemberge, Assistant Regional Solicitor
24
25 State Water Contractors
26 Stefanie Morris, Attorney
27 Adam Kear, Attorney
28 Becky Sheehan, Attorney
29
30
31
32
33
34
35 (Continued)

1	APPEARANCES (continued)
2	
3	Cities of Folsom and Roseville, San Juan Water
4	District, and Sacramento Suburban Water District
5	Ryan Bezerra and Andrew J. Ramos
6	
7	San Joaquin County
8	Thomas Keeling
9	
10	City of Brentwood
11	David Aladjem
12	
13	Sacramento Valley Group and Sacramento Municipal
14	Utility Group
15	Meredith Nikkel
16	
17	California Sportfishing Protection Alliance, California
18	Water Impact Network, AquAlliance
19	Michael Jackson
20	
21	Sacramento County Regional Sanitation District
22	Kelley Taber
23	
24	Save the California Delta Alliance
25	Michael Brodsky
26	
27	San Joaquin Tributaries Authority
28	Tim O'Laughlin
29	
30	City of Antioch
31	Matthew Emrick
32	
33	
34	
35	(continued)

1 APPEARANCES (continued):

2

3 East Bay Municipal Utility District
Fred Etheridge

4

5 Contra Costa County and Solano County
Daniel Wolk

6

7 California Water Research
Deirdre Des Jardins

8

9 Clifton Court, LLP
Suzanne Womack

10

11 ---o0o---

12

13

14

15

16

17

18

19

20

21

22

23

24

25

1	I N D E X	
2		PAGE
3	Opening Remarks by Co-Hearing Officer Doduc	1
4		
5	REBUTTAL WITNESSES CALLED BY PETITIONERS	
6	PANEL 1:	
7	GWEN BUCHHOLZ	
	JOHN BEDNARSKI	
8	JASON VOLK	
	LAURA YOON	
9	FRED CHOA	
	BRANDON GOSHI	
10		
11	CROSS-EXAMINATION BY:	PAGE
12	MR. BRODSKY (resumed)	8
13		
14	REBUTTAL WITNESSES CALLED BY PETITIONERS	
15	PANEL 2:	
16	MARIN GREENWOOD	
	ERIK REYES	
17	NANCY PARKER	
	KRISTIN WHITE,	
18	CHANDRA CHILMAKURI	
	RICK WILDER	
19	COREY PHILLIS	
	SERGIO VALLES	
20		
21	DIRECT EXAMINATION BY:	PAGE
22	MR. MIZELL	61
23	CROSS-EXAMINATION BY:	
24	MR. BEZERRA	151
25		

1 Friday, August 6, 2018 9:30 a.m.

2 ---000---

3 PROCEEDINGS

4 CO-HEARING OFFICER DODUC: All right. Good
5 morning, everyone. On my clock, it's 9:30. So welcome
6 back to this Water Right Change Petition Hearing for
7 the California WaterFix project.

8 I am Tam Doduc. To my right is Board Chair
9 and Co-Hearing Officer Felicia Marcus. We will be
10 joined shortly and sitting to the Chair's right will be
11 Board Member DeeDee D'Adamo.

12 To my left are Andrew Deeringer, Conny
13 Mitterhofer, and Hwaseong Jin. We're being assisted
14 today by Ms. Rasis and Mr. Baker.

15 Usual three announcements. Take a look
16 around. In the event of an emergency, we will evacuate
17 this room, this building. So identify the exit closest
18 to you. We will take the stairs, not the elevators,
19 down to the first floor and meet up in the park across
20 the street. If you're not able to use the stairs, flag
21 down one of the safety people, and they will direct you
22 into a protective area.

23 Secondly, this meeting is being recorded and
24 webcast. So please speak into the microphone after
25 turning it on by pushing the pushbutton and making sure

1 that the green light is on. And begin by stating your
2 name and affiliation.

3 Our court reporter is back with us, as always.

4 Bless you. Thank you.

5 And a transcript will be made available on our
6 website at the conclusion of Part 2. If you wish to
7 have it sooner, please make arrangements directly with
8 her.

9 And finally and most importantly, please take
10 a moment and put all your noise-making devices to
11 silent, vibrate, do not disturb, off, if necessary.
12 Please take a moment and double-check even though you
13 think it might be so. All right.

14 Before we turn to Mr. Brodsky to continue his
15 cross-examination, are there any housekeeping matters?

16 Ms. Womack.

17 MS. WOMACK: Thank you. Suzanne Womack,
18 Clifton Court LP. First of all, I wanted to start by
19 apologizing. I was very emotional Friday. This is a
20 very hard situation for me to be in.

21 So I have gone hiking and thought about
22 things, and I wanted to say that I do not excuse this
23 panel for Clifton Court because I'm going to submit
24 questions on Friday in writing. But I need to be able
25 to ask in person for follow-up with questions regarding

1 especially the engineering.

2 And I -- you know, I don't -- engineering and
3 operations of the control structures, the -- and the
4 south tunnel structure that is new to the Byron Tract
5 operations.

6 CO-HEARING OFFICER DODUC: Our previous oral
7 ruling was that you may submit questions and request
8 the return of witnesses for the specific purpose of
9 addressing potential impacts to water rights which is
10 something that you could not have anticipated in Part 1
11 and, therefore, did not able to -- was not able to
12 address in Part 1.

13 The questions to be submitted for that purpose
14 are due -- I believe I said noon? Noon on Friday.

15 MS. WOMACK: Friday, yes.

16 CO-HEARING OFFICER DODUC: And to which other
17 parties may respond the following Tuesday by noon.

18 If I understand your request, you are now
19 suggesting that you have additional questions outside
20 of the scope of potential impacts to water rights?

21 MS. WOMACK: You know, I have -- I have
22 impacts that are -- they're water rights, and the water
23 rights are affected by the actions in what was called
24 the Delta-Mendota intake canal.

25 CO-HEARING OFFICER DODUC: So let's do this,

1 Ms. Womack. Rather than taking the time now --

2 MS. WOMACK: Yes, I don't want to.

3 CO-HEARING OFFICER DODUC: -- to go through
4 that, why don't you go ahead and submit all your
5 requests with specific questions in writing by noon on
6 Monday -- I'm sorry -- on Friday.

7 MS. WOMACK: Friday, yes.

8 CO-HEARING OFFICER DODUC: And we will review
9 that and get back to you.

10 MS. WOMACK: As far as -- yeah, because I do
11 need very specific help with that. Thank you.

12 And another thing I've realized is, since DWR
13 gave all the information, engineering and all that, way
14 after our testimony was due, I was not able -- the
15 whole change they're talking about, my testimony
16 doesn't address because I had a very vague -- you know,
17 little -- well, 500-page, but little compared to the
18 box I got. And I'd like to be able to resubmit some --
19 or submit some testimony. Or would that be something
20 that would happen -- because I haven't been able to
21 comment, really, on the details that were released
22 after.

23 CO-HEARING OFFICER DODUC: It sounds like what
24 you are requesting is the opportunity for surrebuttal.

25 MS. WOMACK: Yes.

1 CO-HEARING OFFICER DODUC: And you may put
2 that in writing by noon Friday as well.

3 MS. WOMACK: I will do that. Thank you so
4 much.

5 CO-HEARING OFFICER DODUC: Any other
6 housekeeping?

7 Mr. Mizell, would you like to respond?

8 MR. MIZELL: No, simply ask for some
9 clarification. If a request for surrebuttal is due
10 from Ms. Womack on Friday, are responses to surrebuttal
11 due at the following Tuesday, or do we want to wait
12 until some other time in the future for responses to
13 request for surrebuttal?

14 CO-HEARING OFFICER DODUC: Let me think upon
15 that, Mr. Mizell.

16 The responses to her questions and requests
17 for the return of witnesses for the purposes of
18 rebuttal will be due noon on Tuesday. It might be that
19 we will just withhold, for now, the request on
20 surrebuttal, but I will confirm that later.

21 Mr. O'Laughlin, always a pleasure.

22 MR. O'LAUGHLIN: Well, thank you. And it's
23 great to be here.

24 CO-HEARING OFFICER DODUC: It's a good thing
25 I'm not under oath.

1 MR. O'LAUGHLIN: Yeah. Sorry. Yes.

2 Sorry I missed last week. I was not here, and
3 I, unfortunately, did not have a chance to follow.

4 I was wondering where we stand -- my
5 understanding from my associate was you were going to
6 respond to our letter. So depending on how fast things
7 move this week, I do have witnesses and subpoenas to
8 take in. So do we have a time frame of when I might
9 expect the response?

10 CO-HEARING OFFICER DODUC: We are still
11 considering your request. I'm sure you do not want us
12 to rush into a decision. We will get back to you as
13 soon as we can. We recognize the time issues.

14 MR. O'LAUGHLIN: Thank you.

15 CO-HEARING OFFICER DODUC: Any other
16 housekeeping matters? All right.

17 With that, Mr. Brodsky is the last of the
18 cross-examiners for this particular panel. And I
19 believe -- yes, everyone else has conducted
20 cross-examination. Mr. Brodsky is resuming the
21 cross-examination he started on Friday.

22 And, Mr. Brodsky, I believe you had a time
23 estimate of -- was it 30 minutes?

24 MR. BRODSKY: 40.

25 CO-HEARING OFFICER DODUC: 40 minutes. I'm

1 being very kind to you because it is Monday and you are
2 dressed appropriately, as always. All right.

3 Let's put 40 minutes on the clock for
4 Mr. Brodsky.

5 And please remind me again the topic areas you
6 will be covering. I believe now it's only with
7 Mr. Bednarski and Mr. Choa?

8 MR. BRODSKY: Yes. And so I wanted to follow
9 up very briefly on Mr. Bednarski's answer to Chair
10 Marcus' question about soil conditions at the intake
11 foundations. And then the other topics are the number
12 of barge trips set out in Mr. Bednarski's rebuttal
13 testimony, the elimination of the Clifton Court Forebay
14 barge landing in Mr. Bednarski's rebuttal testimony,
15 and then very briefly Mr. Bednarski's rebuttal
16 testimony about changes at the town of Hood.

17 CO-HEARING OFFICER DODUC: All right. Please
18 proceed.

19 MR. BRODSKY: Okay.

20 GWEN BUCHHOLZ, JOHN BEDNARSKI,
21 JASON VOLK, LAURA YOON, FRED CHOA,
22 BRANDON GOSHI,
23 called by Petitioners as Part 2 Rebuttal
24 Panel 1 witnesses, having been previously
25 duly sworn, were examined and testified

1 further as hereinafter set forth:

2 CROSS-EXAMINATION BY MR. BRODSKY (resumed)

3 MR. BRODSKY: Good morning, Mr. Bednarski.

4 WITNESS BEDNARSKI: Good morning.

5 MR. BRODSKY: So on Friday, in response to
6 Chair Marcus's question, I believe you said that sandy
7 soil or clay soil could pose problems for non-impact
8 methods of supporting the foundations at the intakes.

9 Did I remember that correctly?

10 WITNESS BEDNARSKI: Yes.

11 MR. BRODSKY: Okay. I'd like to take a look
12 if we could at SCDA-127.

13 And I believe you said that sandy soil could
14 present a problem in that the sand can get into the
15 drill shaft and plug it up in some way?

16 WITNESS BEDNARSKI: That's correct. That's my
17 understanding of what can happen.

18 MR. BRODSKY: Okay. So SCDA-127 is a letter
19 we previously submitted from Malcolm Drilling Company
20 in which Malcolm said that they had reviewed the
21 engineering report and were confident that non-impact
22 methods could be used for the intake foundations. They
23 attached to it their brochure.

24 If we could go down two pages.

25 This is the cover of their brochure here,

1 where they discuss their use of non-impact methods,
2 case drilled shafts, uncased drilled shafts, CFA piles,
3 et cetera. That's a nice picture of what looks like a
4 fun drilling rig there.

5 MR. MIZELL: I'd like to lodge an objection to
6 the length of the introduction to his question. It
7 seems to me we're going through an advertising
8 brochure.

9 Is there a question attached to this brochure
10 that the witness --

11 MR. BRODSKY: Yes, there is. I'm done with
12 the introduction.

13 MR. MIZELL: Okay.

14 MR. BRODSKY: I was just trying to say what
15 this document was. We have looked at tens of thousands
16 of documents in this hearing, and I thought the Hearing
17 Officers may not remember this particular document.
18 Sorry if I was too long.

19 Okay. If we could go to the next page and
20 scroll down a little bit.

21 So we can see that paragraph that begins
22 "Drilled shafts," and I'd like to read that short
23 paragraph and then ask Mr. Bednarski a question about
24 it.

25 CO-HEARING OFFICER DODUC: I'd prefer you

1 allow Mr. Bednarski to read it, for all of us to read
2 it, and ask your questions.

3 MR. BRODSKY: All right. If folks could read
4 that paragraph that begins "Drilled shafts are
5 designed."

6 CO-HEARING OFFICER DODUC: Please indicate
7 when you're done, Mr. Bednarski.

8 WITNESS BEDNARSKI: I'm done.

9 MR. BRODSKY: Okay.

10 So the third sentence there says that drilled
11 shafts can be used in expandable clays as well as
12 caving sands.

13 Do you have any reason to dispute that?

14 WITNESS BEDNARSKI: I'm familiar with Malcolm
15 and the capabilities of their firm. Through our
16 conceptual design, we've also, in addition to talking
17 with Malcolm, we've talked with a couple other firms
18 that provide similar services. And I have no reason,
19 after talking with these other firms, to dispute the
20 claim that's made in this sentence.

21 MR. BRODSKY: I'm glad to hear you've talked
22 with them.

23 And then the last sentence, it says that their
24 drilling techniques can be used in highly variable
25 ground. Would you have any reason to dispute that?

1 WITNESS BEDNARSKI: Again, they seem like an
2 accomplished firm from the information that we've
3 gathered prior during the conceptual engineering
4 report. I don't have any reason to dispute what
5 they've written here.

6 MR. BRODSKY: Okay. Let me ask you, and if
7 this is beyond your area of expertise, then feel free
8 to say so.

9 Isn't it true for any soil condition you could
10 encounter at the intake sites where you could use
11 driven piles, you could also use drilled piles as an
12 alternative? In other words, there's nothing you could
13 find there that would preclude drilled piles if driven
14 piles were possible?

15 WITNESS BEDNARSKI: I'm not sure that I would
16 necessarily agree with that. To date I have relied on
17 my team to set forth recommendations, especially in
18 regards to the conceptual engineering report.

19 I believe that our information that we've
20 provided so far provides conservative worst-case
21 assumptions. And without further geotechnical
22 investigations in those areas, I'm hesitant to say that
23 we can use some other type of technique.

24 MR. BRODSKY: Okay. Thank you, Mr. Bednarski.
25 Let's move on. We've, I think, covered this

1 topic in depth.

2 WITNESS BEDNARSKI: If I could maybe, just for
3 the Board's clarification -- there are some questions.
4 I think this pertains to it also because it's in
5 regards to the geology along the alignment and at the
6 intakes.

7 If we could go to DWR-1304 because it relates
8 to this specific subject.

9 There were questions last week, and I think
10 this ties directly --

11 MR. BRODSKY: Well, I'm going to object to
12 this.

13 CO-HEARING OFFICER DODUC: Hold on.

14 MR. BRODSKY: It's my turn.

15 CO-HEARING OFFICER DODUC: Hold on,
16 Mr. Brodsky. Allow me to do my job.

17 MR. BRODSKY: Yes, ma'am.

18 CO-HEARING OFFICER DODUC: Mr. Bednarski, if
19 you are attempting to answer questions based on last
20 week's cross-examination, that's something that's
21 appropriate for Mr. Mizell to do on redirect.

22 WITNESS BEDNARSKI: Okay. But it tied to this
23 specific subject, geotechnical information around the
24 intakes.

25 CO-HEARING OFFICER DODUC: Except that I

1 believe Mr. Brodsky is about to voice an objection to
2 which I would to have sustain.

3 WITNESS BEDNARSKI: Okay. All right.

4 CO-HEARING OFFICER DODUC: Mr. Brodsky, please
5 continue.

6 MR. BRODSKY: Okay. So we can move on to the
7 number of barge trips now; new topic. Okay.

8 So in your testimony, DWR-1212, you indicate
9 that there will be a maximum of 9400 one-way barge
10 trips, which is 4700 delivery trips and 4700 return
11 trips; is that correct?

12 WITNESS BEDNARSKI: That's correct.

13 MR. BRODSKY: And those numbers are derived
14 from the National Marine Fisheries Service Biological
15 Opinion; is that correct?

16 WITNESS BEDNARSKI: That's correct. That's
17 what I stated in my oral presentation in my testimony.

18 MR. BRODSKY: And isn't it true, however, that
19 the numbers in your testimony are misreading of the
20 Biological Opinion and the number of barge trips stated
21 in the BiOp is actually twice what you say in your
22 testimony?

23 MR. MIZELL: Objection, argumentative.

24 CO-HEARING OFFICER DODUC: Well, it might be
25 argumentative. It is a point of confusion.

1 So Mr. Bednarski, please ignore the
2 argumentative nature and clear up this confusion for
3 us.

4 WITNESS BEDNARSKI: I'm not aware of that
5 conflict. My interpretation of the Biological Opinion
6 is that there are 9400 one-way trips that have been
7 permitted, and that's what we plan to hold to.

8 We described in my presentation and in my
9 testimony that the EIR/EIS looked at 11,800 trips. So
10 that's a more conservative approach. But we have
11 committed through the BiOp process to reduce that to
12 9400 one-way trips, and that's what we've committed to
13 in my testimony.

14 MR. BRODSKY: Okay. So then can you see any
15 reason operationally why a permit condition from this
16 Board limiting barge trips to 4700 delivery plus 4700
17 return, would be a problem for you operationally?

18 WITNESS BEDNARSKI: We've identified 9400
19 one-way trips as our commitment that we're going to
20 meet. I'm not sure why we need the extra specificity
21 about delivery trips versus return trips. We said 9400
22 one-way trips.

23 MR. BRODSKY: So a permit condition limiting
24 it to 9400 one-way trips would not be operationally a
25 problem for you?

1 WITNESS BEDNARSKI: That would be consistent
2 to what we've agreed with within the BiOp, and we're
3 comfortable with that.

4 MR. BRODSKY: And if the BiOp actually sets
5 forth twice that number and that you've misread it,
6 would you still be comfortable with a condition
7 limiting to 9400 one-way trips?

8 MR. MIZELL: Objection, asked and answered.

9 CO-HEARING OFFICER DODUC: Sustained.

10 MR. BRODSKY: Okay. I'd like to take a look
11 at SCDA-103, Page 153, and if we could look at Table
12 2-33, which is a couple pages in. Okay.

13 So the legend above the table there indicates
14 that this is for barge trips between the three
15 anticipated barge origin locations and the two primary
16 barge landings; is that correct?

17 WITNESS BEDNARSKI: That's correct.

18 MR. BRODSKY: And the two primary landings --
19 and I realize this has been changed since then. But at
20 this time, the two primary landings were Bouldin Island
21 and Clifton Court Forebay?

22 WITNESS BEDNARSKI: That's correct, at the
23 time this was prepared, yes.

24 MR. BRODSKY: And the three anticipated barge
25 origin locations were the ports of Antioch, Stockton,

1 and San Francisco?

2 WITNESS BEDNARSKI: That's correct.

3 MR. BRODSKY: So this table is detailing with
4 barge trips between the three ports and the two primary
5 landings?

6 WITNESS BEDNARSKI: Yes.

7 MR. BRODSKY: Okay. And for this chart, the
8 total number of trips shown in the right-hand column
9 sums to 5,532, correct?

10 WITNESS BEDNARSKI: Yes.

11 MR. BRODSKY: Okay. Now I'd like to look at
12 the table for the secondary barge landings, which is
13 Table 2-34.

14 And, Mr. Bednarski, this table shows the
15 number of barge trips for the five secondary landings?

16 WITNESS BEDNARSKI: That's correct.

17 MR. BRODSKY: And the total here sums to 3860?

18 WITNESS BEDNARSKI: That's correct.

19 MR. BRODSKY: So we have 5532 on the previous
20 table plus 3860 on this table, and that sums to 9392?

21 WITNESS BEDNARSKI: I believe so, yes.

22 MR. BRODSKY: And that's where -- where we're
23 getting the 9400 figure is that we're rounding off the
24 9392 to 9400?

25 WITNESS BEDNARSKI: That's correct.

1 MR. BRODSKY: Okay. All right. But the
2 numbers in these tables only count one-way trips to the
3 landing and don't count the return trips; isn't that
4 correct?

5 WITNESS BEDNARSKI: I'm not sure exactly.
6 There was some uncertainty as to the way that these --
7 this document was written. Suffice it to say, though,
8 DWR is committing to limit our barge trips to 9400
9 one-way trips. So a roundtrip would include two
10 one-way trips. That's what our commitment is in my
11 testimony and today and last week.

12 MR. BRODSKY: Okay. If you look at the legend
13 there above the column with the numbers, it says number
14 of one-way trips to landing; is that correct?

15 WITNESS BEDNARSKI: I'll agree that that's
16 what it says. And there has been confusion on this
17 issue as the Board directed us to clear up, and we
18 believe that we've cleared that up and are comfortable
19 with the 9400 one-way trips.

20 MR. BRODSKY: Did you somewhere in this
21 table -- and forgive me for not taking the time to find
22 it. It says the DWR provided these numbers or
23 participated in providing these numbers to the National
24 Marine Fisheries Service.

25 Is that your understanding?

1 WITNESS BEDNARSKI: That is my understanding,
2 that we presented numbers and had discussions with them
3 and a negotiation as to the final number that we would
4 be allowed to utilize.

5 MR. BRODSKY: Did you personally participate
6 in that?

7 WITNESS BEDNARSKI: I did not, no.

8 MR. BRODSKY: Do you know who did?

9 WITNESS BEDNARSKI: Members of the DWR EIR/EIS
10 team and some members from the engineering team.

11 MR. BRODSKY: But you don't know their names?

12 WITNESS BEDNARSKI: Not off the top of my
13 head, no.

14 MR. BRODSKY: Okay. All right. I'd like to
15 look at the text which explains this table we're
16 looking at here, and that's on Page 155, the second
17 paragraph. And if you could read from the beginning of
18 that paragraph down to the next -- into the next-to-the
19 last sentence.

20 CO-HEARING OFFICER DODUC: Ms. Morris, did you
21 have --

22 MS. MORRIS: I'll wait.

23 WITNESS BEDNARSKI: Okay.

24 MR. BRODSKY: So that discusses Table 2-34
25 showing 3900 one-way trips, which we already agreed on,

1 right?

2 WITNESS BEDNARSKI: Yes.

3 MR. BRODSKY: And then it says these trips
4 will occur during June 1 through October 31st period
5 spread over the time of constructing the tunnel
6 conveyance and other facilities, assuming that the 3900
7 one-way trips and the required return trips for a total
8 of 7800 one-way trips are distributed through the five
9 landings, et cetera. 7800.

10 So if we go back and look at Table 2-34,
11 doesn't that indicate that those 3900 shown there are
12 only half the actual trips? That's only the trip to
13 the landing. There's actually a return trip.

14 CO-HEARING OFFICER DODUC: So, Mr. Brodsky,
15 I'm going to jump in now because we have gone over
16 this. Mr. Bednarski had more than twice acknowledged
17 that these numbers are referring to one-way trips and,
18 therefore, a return trip would mean double the number
19 of trips. So I'm not sure what you are trying to --

20 MR. BRODSKY: That's not what his testimony
21 was. His testimony was that there's a total of 9400
22 one-way trips without return trips. And I'm trying to
23 establish that he made a mistake, that this document
24 actually shows twice as many trips as what he has in
25 his testimony.

1 CO-HEARING OFFICER DODUC: Ms. Morris.

2 MS. MORRIS: Thank you. Stefanie Morris on
3 behalf of the State Water Contractors.

4 I'd like to object to this line of
5 questioning. I think Mr. Bednarski has already stated
6 several times the amount of the confusion in the
7 document that, and he has committed in writing in his
8 written testimony that the total number of trips would
9 be 9400 one-way trips.

10 So I don't think that this adds anything to
11 record showing that this document -- whatever
12 Mr. Brodsky's trying to demonstrate, Mr. Bednarski's
13 already committed to that number.

14 CO-HEARING OFFICER DODUC: Mr. Brodsky,
15 that's my understanding, too, but that's the number
16 that he's committed to. We all understand it to be
17 one-way.

18 CO-HEARING OFFICER DODUC: 9400 is one-way.

19 MR. BRODSKY: Okay. I --

20 CO-HEARING OFFICER DODUC: I'm trying to
21 understand your point here.

22 MR. BRODSKY: The point is that there are
23 twice as many barge trips as represented in
24 Mr. Bednarski's testimony. There are 18,800 one-way
25 barge trips, 18,800. And I'm trying to establish that

1 by walking you through the document.

2 MR. MIZELL: So --

3 CO-HEARING OFFICER DODUC: Mr. Mizell, perhaps
4 you can help.

5 MR. MIZELL: Yeah. I'd like to also concur
6 with Ms. Morris' objection.

7 Mr. Bednarski has already indicated that his
8 reading of the document is what's represented in his
9 testimony. To the extent that Mr. Brodsky wants to
10 continue to ask the same question over and over to
11 compel Mr. Bednarski to answer it differently seems
12 inefficient.

13 Mr. Brodsky certainly can put on his own
14 witness to interpret the Biological Opinion in a
15 different manner.

16 CO-HEARING OFFICER DODUC: Mr. Mizell, let me
17 see if I can -- I think I understand, Mr. Brodsky. And
18 I think we have the same understanding. And perhaps
19 it's just a matter of you trying to make sure that it's
20 on the record.

21 Mr. Bednarski, when you testified and as these
22 charts show, that these are one-way trips to the
23 landing; you are not accounting for the, quote, one-way
24 trip back from the landing?

25 WITNESS BEDNARSKI: Perhaps if I may, if we

1 can go back up to pages -- to the bottom of -- it's the
2 Document 152. So go up.

3 CO-HEARING OFFICER DODUC: So I'm thinking
4 what Mr. Brodsky, when he is emphasizing one-way, he
5 means to include both the one-way to the landing and
6 the one-way return.

7 Is that correct?

8 MR. BRODSKY: Yes, ma'am. The barge -- each
9 barge trip through the Delta is disruptive to
10 recreation. So if we only count the trip to the
11 landing, we're only accounting for half of the
12 disruption. We need to count the trip back as well,
13 and we need to know the total number of trips, which
14 Mr. Bednarski mistakenly said was 9400 and is actually
15 18,800.

16 CO-HEARING OFFICER DODUC: This is where I'm
17 sure Ms. Morris and Mr. Mizell will chime in that
18 Mr. Bednarski's testimony is that it's 94 trips -- 9400
19 trips one way to the landing. And so far Mr. Bednarski
20 has been silent on the return trips.

21 So perhaps you could clarify now,
22 Mr. Bednarski.

23 WITNESS BEDNARSKI: I know this Biological
24 Opinion document is a bit confusing, but we've -- in
25 order to prepare our testimony and the response to the

1 Board on their questions, we looked at the last bullet
2 here. And it seems pretty clear to us that -- what
3 their intent was; 9400 one-way barge trips are
4 projected as a conservative assumption for transport of
5 all materials required by the PA, which is DWR.

6 That is all the barge trips that we're
7 allotting for this program. So a delivery and a return
8 is two one-way trips. That's the way we're
9 interpreting this.

10 MR. BRODSKY: Okay. And the point of my line
11 of questioning --

12 WITNESS BEDNARSKI: Does that clarify the
13 question that you asked? You asked me a question,
14 right?

15 CO-HEARING OFFICER DODUC: Hold on.

16 Okay. Mr. Brodsky.

17 MR. BRODSKY: Well, the point of my line of
18 questioning is to show that that's not what the
19 Biological Opinion says. And so I'd like to just
20 continue to take him through it and show where he's
21 made the mistake and, hopefully, he'll recognize that
22 and acknowledge it.

23 CO-HEARING OFFICER DODUC: Well, let's try
24 this, if I might jump in with a question that I believe
25 we have anyway.

1 If you could go to SWRCB-106, which is the
2 NMFS Biological Opinion.

3 This is a question we also had, Mr. Brodsky.

4 MR. BRODSKY: Please proceed.

5 That was meant to be a joke.

6 CO-HEARING OFFICER DODUC: Page 157, second
7 paragraph on Page 157. All right. Starting from
8 Line 5. You read that sentence beginning with
9 "exposure." It now talks about 18,800 cumulative
10 individual trips.

11 WITNESS BEDNARSKI: Yes, it does.

12 CO-HEARING OFFICER DODUC: So help me
13 understand.

14 WITNESS BEDNARSKI: So at the time -- it's my
15 understanding at the time these discussions were held
16 with NMFS on the Biological Opinion that certain
17 assumptions were made as to how many segments could be
18 placed onto a barge at any one time to transport. And
19 we used a rather liberal or shall I say less
20 conservative approach. Maybe that's -- what we've
21 found since the time that we've negotiated with NMFS is
22 that we feel it's reasonable and practical to assume
23 that we can place more segments onto these barges than
24 the number that we had anticipated when we spoke with
25 NMFS in the negotiation of the Biological Opinion.

1 So with that assumption in hand, we are now
2 committing to reducing the number of barge trips,
3 one-way barge trips, from the number that was
4 originally discussed with NMFS. We believe that there
5 are ways to load these barges that will dramatically
6 increase the number of segments that we can place on
7 these barges.

8 CO-HEARING OFFICER DODUC: So do I understand
9 your 9400 one-way trips to be equivalent to 4700
10 round-way trips?

11 WITNESS BEDNARSKI: Yes, that is correct.

12 MR. BRODSKY: And that contradicts this
13 Biological Opinion, doesn't it?

14 CO-HEARING OFFICER DODUC: Yes, he has
15 answered that.

16 WITNESS BEDNARSKI: I believe I've answered
17 that several times. It's a different number.

18 MR. BRODSKY: Isn't it true that the 18,800
19 cumulative individual trips reflects that reduction
20 that you just talked about?

21 This was written after that reduction was
22 agreed upon; isn't that correct?

23 MR. MIZELL: Objection, asked and answered.

24 MR. BRODSKY: I didn't ask that question.

25 MR. MIZELL: Misstates the witness's

1 testimony.

2 CO-HEARING OFFICER DODUC: Mr. Bednarski,
3 timing-wise?

4 WITNESS BEDNARSKI: I am not aware of the
5 discrepancy that Mr. Brodsky just mentioned.

6 CO-HEARING OFFICER DODUC:

7 WITNESS BEDNARSKI: I'm not.

8 MR. BRODSKY: Okay. I'd like to look at
9 DWR-1212, Page 14, Lines 9 to 12.

10 So that last sentence, the 9400 are one-way
11 barge trips, that's cumulative individual trips,
12 correct?

13 WITNESS BEDNARSKI: That's the total number of
14 one-way barge trips. I'm not sure what you're implying
15 when you say "cumulative." That's our total that we're
16 agreeing to utilize on this project.

17 MR. BRODSKY: Well, the Biological Opinion
18 used the language "18,800 cumulative individual trips."

19 So I'm asking if this number here, 9400, is
20 the same measure of cumulative individual trips?

21 WITNESS BEDNARSKI: That would be my -- oh,
22 I'm sorry.

23 CO-HEARING OFFICER DODUC: Sorry. Ms. Morris.

24 MS. MORRIS: Thank you. Stefanie Morris,
25 State Water Contractors.

1 Again, I just -- we've asked and answered this
2 question, and I believe that --

3 CO-HEARING OFFICER DODUC: No, Ms. Morris.
4 Ms. Morris, this actually is a different question by
5 the way I understand it. So let's let Mr. Bednarski
6 answer it.

7 WITNESS BEDNARSKI: That would be my
8 interpretation of this number.

9 MR. BRODSKY: And so last question.
10 Then this represents a reduction by half of
11 what was stated in the Biological Opinion that Hearing
12 Officer Doduc read to you?

13 WITNESS BEDNARSKI: That's correct.

14 MR. BRODSKY: And you're willing to commit to
15 that?

16 CO-HEARING OFFICER DODUC: They have committed
17 to it, in writing, to us.

18 MR. BRODSKY: Let's move on.

19 CO-HEARING OFFICER DODUC: Thank you,
20 Mr. Brodsky. Actually, thank you. You helped us
21 clarify something.

22 MR. BRODSKY: You're welcome.

23 CO-HEARING OFFICER DODUC: Which is a sign of
24 a very effective cross-examination.

25 MR. BRODSKY: Thank you very much, and I'm

1 trying to move as fast as I can. So that did take up a
2 little extra time. I hope you'll keep that in mind
3 when we get to the end of my 40 minutes.

4 CO-HEARING OFFICER DODUC: Yes. I did steal a
5 couple of your minutes.

6 MR. BRODSKY: All right. So let's go to --
7 now I'd like to talk about still barge trips but -- not
8 the total number of barge trips but barge trips per
9 day, which is maybe beating a dead horse, but we're
10 beating a little different part of the horse.

11 All right. So I'd like to take a look at
12 DWR's response to the July 9th ruling. That was where
13 Delta Alliance had asked a question about barge trips.
14 The Board issued a ruling on July 9th, and then I
15 believe on July 10th DWR issued a response.

16 So I think that would be in the chronological
17 section there. Yes.

18 MS. RAISIS: Can you repeat what you're
19 looking for exactly?

20 MR. BRODSKY: It's DWR's to the Board's July
21 9th ruling. It's titled "California Department of
22 Water Resources' Response to the California State Water
23 Resources Control Board Ruling of July 9th, 2018."

24 I have a hard copy here. Would it help if I
25 brought that to you?

1 CO-HEARING OFFICER DODUC: Do you have a date
2 for that response?

3 MR. BRODSKY: I believe it was July 10th. I
4 think you told them they needed to answer the next day.

5 CO-HEARING OFFICER DODUC: There it is.

6 MR. BRODSKY: Yes, that's it. Thank you.

7 And then at Page 2, Lines 3 to 11, so if I
8 could ask Mr. Bednarski to read that paragraph,
9 starting "Commercial barges will be used. . ."

10 WITNESS BEDNARSKI: Okay.

11 MR. BRODSKY: And so that says there are going
12 to be four barge roundtrips per day, and that's not
13 considered an adverse impact under NEPA or significant
14 under CEQA; is that correct?

15 WITNESS BEDNARSKI: That's what it says, yes.

16 MR. BRODSKY: And this -- what we're talking
17 about here is as it was in the Final EIR. So that was
18 before the issuance of the administrative Draft
19 Supplemental Environmental Impact Report, correct?

20 WITNESS BEDNARSKI: If this was taken, yes,
21 from the Final EIR/EIS, then it was before.

22 MR. BRODSKY: Okay. And then I'd like to go
23 to the ADS EIR which is, I believe, SWRCB-113 in the --
24 and that would be -- we're looking for Page 3 dash --
25 maybe that's -- I don't have the page number.

1 The ADS EIR also states that there are four
2 barge trips per day; is that correct?

3 WITNESS BEDNARSKI: I guess I'd need to see
4 that to confirm it. I mean, at this point, I'll take
5 your word for it. But I -- I wasn't involved with
6 writing all the sections of the EIR/EIS for the
7 Supplemental, so I don't know exactly where that was
8 shown.

9 MR. BRODSKY: Okay. I think to save time, I
10 don't think we need to search for that right now.
11 We'll see if we need to go back to it.

12 Okay. But those numbers are actually wrong.
13 There are at least 16 roundtrips per day according to
14 the Biological Opinion; isn't that correct?

15 WITNESS BEDNARSKI: That's incorrect. It was
16 16 one-way trips, is my interpretation of what's in the
17 Biological Opinion, for a total of eight roundtrips.

18 MR. BRODSKY: Okay. Let's take a look at it.
19 That would be SCDA-103, Page 155. And if we start with
20 the second sentence. . .

21 CO-HEARING OFFICER DODUC: Mr. Brodsky?

22 MR. BRODSKY: Yes. At the very top of the
23 page there, the sentence starting "It is assumed."

24 CO-HEARING OFFICER DODUC: And your question
25 is?

1 MR. BRODSKY: So the question is that there is
2 then four roundtrips to CCF plus four roundtrips for
3 Bouldin Island for a total of eight roundtrips right
4 there, correct?

5 WITNESS BEDNARSKI: That's correct. That's
6 what's called out in that paragraph.

7 MR. BRODSKY: So we've got eight so far, and
8 that's for the primary landings, Bouldin and CCF? That
9 was a question. Is that correct?

10 WITNESS BEDNARSKI: Oh, it was?

11 MR. BRODSKY: Yes. I'm sorry. I was waiting
12 for you, and you were waiting for me

13 WITNESS BEDNARSKI: Yes.

14 MR. BRODSKY: Okay. So next let's -- we could
15 have been here all day.

16 Now if you could read the second paragraph on
17 Page 155 starting with "During the five to six
18 years. . ."

19 CO-HEARING OFFICER DODUC: And how far would
20 you direct him to read?

21 MR. BRODSKY: Just the entire paragraph.

22 Okay. So that, then, is an additional one
23 roundtrip per day for each of four secondary landings,
24 correct?

25 WITNESS BEDNARSKI: During that time frame

1 that they've identified there, yes.

2 MR. BRODSKY: Okay. And in addition to that,
3 there are four roundtrips to the Bacon Island landing?

4 WITNESS BEDNARSKI: Potentially during that --
5 during that time frame that's shown there, yes, June.

6 MR. BRODSKY: June 1st through October 31st.

7 So during that period of June 1st to October
8 31st, we have a total of 16 roundtrips: four to Clifton
9 Court, four to Bouldin Island, four to the four
10 secondary landings, and four to Bacon; isn't that
11 right?

12 WITNESS BEDNARSKI: I'll agree with your math
13 on that.

14 MR. BRODSKY: Okay. Thank you. I think we
15 can move on.

16 Okay. Now I'd like to go to the elimination
17 of the Clifton Court Forebay landing. And if we could
18 look at the Final Environmental Impact Report
19 SWRCB-102, Map Book Figure M15-4, Sheet 6.

20 Let me while, we're looking for that, ask a
21 follow-up question.

22 So if that's 16 roundtrips during June 1st to
23 October 31st, doesn't your testimony understate that
24 when it says there's only four roundtrips?

25 MR. MIZELL: Objection, asked and answered.

1 Once again, Mr. Bednarski's testimony commits
2 the Department to 9400 cumulative one-way trips. And
3 that would, of course, be a clarification of the NMFS
4 BiOp as we have extensively explored now.

5 So if the NMFS BiOp contains a different
6 calculation of daily trips, it's reflective of what's
7 in the NMFS BiOp, not a correction of Mr. Bednarski's
8 testimony. Mr. Bednarski has been very clear in his
9 testimony, and if we need to go back to 1212, we can do
10 that.

11 MR. BRODSKY: I never asked before about the
12 number of round trips. I was asking about total trips.
13 This is a new question. I haven't asked him any
14 question about roundtrips discrepancies.

15 CO-HEARING OFFICER DODUC: Overruled,
16 Mr. Mizell.

17 WITNESS BEDNARSKI: My understanding is that
18 could be a peak, not a long-term average delivery. I
19 believe the information that I presented before in my
20 Part 2 and other times has referred to an average. Now
21 you're referring -- my understanding is from reading
22 that -- to sort of a peak-duration deliveries that
23 averaged out over the entire year. It's quite a bit
24 less than that.

25 MR. BRODSKY: The document says from June 1st

1 to October 31st there will be 16 trips per day,
2 correct?

3 WITNESS BEDNARSKI: It could potentially total
4 that many, yes.

5 MR. BRODSKY: So when I read you, at the top
6 of Page 155 of the Biological Opinion, "It is assumed
7 that there will be four trips to each of these barge
8 landings per day and four returning trips back to the
9 port of origin for a total of 16 trips per day combined
10 for both sites during June 1 through October 31
11 period," doesn't that mean 16 trips per day from June
12 1st to October 31st every day of the workweek?

13 MR. MIZELL: Objection, asked and answered.
14 He's explained that it's peak trips.

15 MR. BRODSKY: I'm asking him what the meaning
16 of this sentence is.

17 CO-HEARING OFFICER DODUC: Mr. Bednarski?

18 WITNESS BEDNARSKI: Yes, there could be up to
19 that many, and then at different times of the year,
20 there's other restrictions on the deliveries that we
21 can make to the different sites. It's been adjusted
22 seasonally, by NMFS.

23 MR. BRODSKY: So it's my understanding that
24 NMFS placed restrictions on when you could have barge
25 trips because, at certain times of the year, the barge

1 trips are more disturbing to the fish species; is that
2 correct?

3 WITNESS BEDNARSKI: That's my understanding.

4 MR. BRODSKY: And this June 1st to October
5 31st is known as the work window when you're allowed to
6 have more barge trips; is that correct? Because it's
7 not as disturbing to the fish?

8 WITNESS BEDNARSKI: That's my understanding.

9 MR. BRODSKY: And so this period, June 1st to
10 October 31st, is also the summer and fall, is it not?

11 WITNESS BEDNARSKI: I will agree with your
12 characterization.

13 MR. BRODSKY: And that is the peak boating
14 season, is it not?

15 WITNESS BEDNARSKI: I have no way -- I don't
16 have any personal knowledge of that.

17 MR. BRODSKY: Fair enough.

18 So isn't the concentration of barge trips the
19 greatest between -- at 16 roundtrips per day from June
20 1st to October 31st?

21 WITNESS BEDNARSKI: That's what our permit
22 with NMFS will allow us to do, yes.

23 MR. BRODSKY: Okay. Then I'd like to look
24 back at your testimony. . .

25 CO-HEARING OFFICER DODUC: So, Mr. Brodsky,

1 how much longer will you be beating this dead horse?

2 MR. BRODSKY: One more question.

3 Let's move on. Let's move on.

4 CO-HEARING OFFICER DODUC: And you have --

5 MR. BRODSKY: Let's go the elimination of
6 Clifton Court landing.

7 CO-HEARING OFFICER DODUC: And since you've
8 now used up another 40 minutes minus my time that I
9 took, we'll, let's say, give you ten minutes to finish
10 your cross-examination.

11 MR. BRODSKY: I don't think I can cover the
12 Clifton Court landing in that amount of time, but I'll
13 try my best.

14 CO-HEARING OFFICER DODUC: Let's try.

15 MR. BRODSKY: So we'd want to look at FEIR
16 Sheet M15-4, Sheet 6.

17 Okay. And the -- if we could blow it up just
18 a little bit.

19 Near the upper right there, there's a legend
20 that says "barge unloading facility."

21 Are you able to see that?

22 WITNESS BEDNARSKI: Yes, I am.

23 MR. BRODSKY: And that is -- let's see. We've
24 lost our page there.

25 WITNESS BEDNARSKI: Scroll down the other way.

1 There you go.

2 MR. BRODSKY: That is the landing that we've
3 referred to as the west canal or Clifton Court landing
4 that's been eliminated --

5 WITNESS BEDNARSKI: That's correct.

6 MR. BRODSKY: -- or being proposed to be
7 eliminated?

8 WITNESS BEDNARSKI: That's correct.

9 MR. BRODSKY: Okay. Then if we could go to
10 the ADS EIR Map Book M15-4, Sheet 5.

11 MR. MIZELL: This is still the Final EIR. We
12 need to go to Supplemental EIR.

13 MS. RAISIS: Mr. Brodsky, could you please
14 specify the exhibit number?

15 MR. BRODSKY: SWRCB-115, I believe. And we
16 need the Map Book Figures. I think this is the FEIR.

17 MS. RAISIS: This is Exhibit 113.

18 MR. BRODSKY: Okay.

19 MS. RAISIS: Can you repeat which Map Book
20 Figures you're looking for?

21 MR. BRODSKY: Map Book Figure M15-4, and we
22 want Sheet 5. Okay. There.

23 And so now we see there, the legend "Byron
24 Tract" up near the top of the gold hatched area. And
25 that is the Byron Tract Forebay site that you referred

1 to in your testimony?

2 WITNESS BEDNARSKI: That is correct.

3 MR. BRODSKY: And it's your testimony that
4 those tunnel segments that were to be delivered to that
5 barge landing that was there at the upper right of
6 Clifton Court Forebay will now be delivered to that
7 Byron Tract area shown on this same page?

8 WITNESS BEDNARSKI: That's correct.

9 MR. BRODSKY: And is it the same number of
10 tunnel segments; that's all the tunnel segments that
11 were to go to that eliminated barge landing will now go
12 to the Byron Tract?

13 WITNESS BEDNARSKI: Yes.

14 MR. BRODSKY: So but that doesn't make any
15 sense. Why would they eliminate the barge landing if
16 that large number of segments is still being delivered
17 there? What's the point of eliminating the landing?

18 WITNESS BEDNARSKI: To reduce potential
19 environmental impacts, building a temporary landing
20 there.

21 MR. BRODSKY: Okay. So there were a total of
22 2185 trips to the Clifton Court Forebay; is that
23 correct, what we looked at before in the Biological
24 Opinion?

25 WITNESS BEDNARSKI: Yeah, 2185, I believe.

1 MR. BRODSKY: Okay. I'd like to look at your
2 testimony, DWR-1212, on Page 13, Lines 23 to 25, the
3 sentence, "However, even without a temporary barge
4 landing at this location, barge deliveries of tunnel
5 lining segments to the proposed tunnel shafts near
6 Byron Tract Forebay location will be utilized."

7 Have I read that correctly?

8 WITNESS BEDNARSKI: That's correct.

9 MR. BRODSKY: So isn't that indicating that
10 now the only tunnel segments that will be delivered to
11 that area are the ones that go to tunnel -- two tunnel
12 shafts near the Byron Tract Forebay?

13 WITNESS BEDNARSKI: I believe that's what I
14 was trying to explain in my testimony, yes.

15 MR. BRODSKY: Okay. And prior to this, the
16 Clifton Court Forebay was one of the primary barge
17 landings where large amounts of tunnel segments would
18 have been stockpiled and then distributed throughout
19 the project area, wasn't it?

20 WITNESS BEDNARSKI: Yes, it was.

21 MR. BRODSKY: Okay. So let's take a look
22 at -- back to SWRCB-113, Map Figure M15-4, Sheet 5.
23 Wow, that was quick. Okay.

24 So there we can see Highway 4 and then the Old
25 River Bridge we've talked about so much there on

1 Highway 4. And then continuing that way, there's a
2 purple line going down from Highway 4 to a purple
3 square there. Are you able to see that?

4 WITNESS BEDNARSKI: No, I'm not.

5 MR. BRODSKY: Are you able to see it now?

6 WITNESS BEDNARSKI: Oh, off of Victoria
7 Island?

8 MR. BRODSKY: Yeah, right where it says
9 "Victoria," just to the left of that, there's a purple
10 line emanating at Highway 4 and then going down to a
11 purple square.

12 WITNESS BEDNARSKI: Yes.

13 MR. BRODSKY: And that's one of the access
14 shafts near the Byron Tract Forebay, correct?

15 WITNESS BEDNARSKI: I believe that one there
16 is what we refer to as a safe haven. So there's not
17 going to be a shaft constructed at that location.

18 MR. BRODSKY: Okay. Very good.

19 Let's scroll up to the next Map Book page. Go
20 down a little bit.

21 And this -- we see there in the legend, "Barge
22 unloading facility on Old River"?

23 WITNESS BEDNARSKI: Yes, that is correct.

24 MR. BRODSKY: And then a black line, looks
25 like a road, leading to another purple line and purple

1 square?

2 WITNESS BEDNARSKI: Yes.

3 MR. BRODSKY: And is that an access shaft?

4 WITNESS BEDNARSKI: Yes, it is.

5 MR. BRODSKY: Okay. Now, that's an access
6 shaft the second nearest or the nearest to the Byron
7 Tract, correct?

8 WITNESS BEDNARSKI: Yes. With the current
9 conceptual design, that would be the closest actual
10 shaft to be constructed.

11 MR. BRODSKY: And it has its own barge
12 unloading facility right there on Old River, doesn't
13 it?

14 WITNESS BEDNARSKI: Yes, it does.

15 MR. BRODSKY: So why would you send a barge
16 all the way down Old River and under the Highway 4
17 Bridge and unload down there to supply this shaft when
18 you could just unload right here?

19 WITNESS BEDNARSKI: Well, can we go back to
20 that other drawing and go down one from here?

21 So from this location here where the tunnel's
22 terminated to Byron Tract Forebay, we will actually be
23 what we call "driving our tunnels." So all of the
24 equipment and materials to supply the tunnel boring
25 machines, including the segments, would be dropped in

1 through these two shafts here.

2 MR. BRODSKY: Which two shafts?

3 WITNESS BEDNARSKI: Well, there's going to be
4 two shafts there at the terminus of the tunnels. It's
5 not shown on this drawing, but if we pulled up another
6 drawing, we would show the shafts. I'm not exactly
7 sure what this sheet was used for. But at the terminus
8 of the tunnels -- you can see them roughly just inside
9 Byron Tract Forebay.

10 MR. BRODSKY: Yes.

11 WITNESS BEDNARSKI: Okay. There will be two
12 shafts there, one for each tunnel driving -- TBM that's
13 driving north from this location. So all of the
14 electricity, all of the staff that is running the
15 tunnel boring machines, all of the grouting materials,
16 all of the tunnel segments will be introduced into the
17 tunnels here following the TBM as it mines north.

18 So we would not be able to do that from that
19 shaft that's located on Victoria Island. So all of the
20 materials go in through this, this location here.

21 MR. BRODSKY: Okay. So then the tunnel
22 segments that are delivered to this location are all to
23 be fed down that shaft?

24 WITNESS BEDNARSKI: These two shafts, yes.

25 MR. BRODSKY: Okay. And they won't be

1 distributed elsewhere by truck along the tunnel route
2 to other shafts?

3 WITNESS BEDNARSKI: That's correct. Our plan
4 is that approximately half of the segments will be
5 delivered by barge and half of the segments will be
6 delivered by truck to those two shafts on this drawing.

7 MR. BRODSKY: Okay. So what about all the
8 segments that were previously delivered to the Clifton
9 Court Forebay site that were going to be distributed
10 throughout the tunnel area? Those -- those are going
11 to go somewhere else, right?

12 WITNESS BEDNARSKI: No. I believe I've
13 disclosed in my testimony that those segments that were
14 previously bound for the west canal at Clifton Court
15 Forebay are now going to have a slightly shorter trip
16 and will be dropped off immediately adjacent to the
17 Byron Tract Forebay.

18 MR. BRODSKY: But that's a lot fewer segments
19 to go down those two shafts than were previously
20 delivered to Clifton Court, isn't it?

21 WITNESS BEDNARSKI: I'm not following your
22 logic on that, how it's less.

23 The tunnel drives are basically the same
24 length as they were before. We haven't made any
25 changes to the length of the tunnel drive in this part

1 of the project, and it should be about the same.

2 MR. BRODSKY: Well, it's less because
3 previously the tunnel segments that were delivered by
4 barge to Clifton Court Forebay were going to be
5 distributed throughout the length of the tunnels,
6 delivered all over the place by truck, and that's no
7 longer going to happen, right?

8 WITNESS BEDNARSKI: No, that's incorrect.

9 MR. BRODSKY: Okay. All right. Let's move
10 on.

11 CO-HEARING OFFICER DODUC: And you're moving
12 on now to your last topic regarding Hood?

13 MR. BRODSKY: Correct.

14 CO-HEARING OFFICER DODUC: Five minutes?

15 MR. BRODSKY: Yes.

16 CO-HEARING OFFICER DODUC: All right.

17 MR. BRODSKY: Okay. Let's take a look at
18 SCDA-305. No, wrong one. I'm very sorry. SCDA-70.
19 I'm sorry. My mistake.

20 Can we minimize it a little bit so we can see
21 the whole thing? Good. All right.

22 So we've depicted there the geotechnical
23 exploration zone in purple dots going through the
24 center of the town of Hood.

25 And it was your testimony that that

1 geotechnical exploration route has now been moved so it
2 will skirt around the edge of the Hood in order to
3 reduce impacts on Hood; is that correct?

4 WITNESS BEDNARSKI: Yeah, I'll accept your
5 characterization that the dashed purple line is our
6 geotechnical exploration zone, and that's what was
7 previous -- the previous alignment was through Hood.

8 Now, through my testimony and through the
9 Supplemental EIR/EIS, we have moved that tunnel. So
10 it's to the eastern limits of the town of Hood now.

11 MR. BRODSKY: Yeah, and that will ease the
12 impact on some of those homeowners who would have
13 rather had their property condemned or suffered a great
14 deal of inconvenience, because you've moved it away
15 from them now?

16 MR. MIZELL: Objection, assumes facts not in
17 evidence.

18 MR. BRODSKY: Why would this -- you said it
19 reduces impacts. Why would moving that reduce impacts
20 on Hood?

21 WITNESS BEDNARSKI: I believe I used the term
22 "potential impacts" on the Hood.

23 We became aware through Part 1 testimony that
24 there were two municipal water wells in the town of
25 Hood and that our tunnel alignment coincidentally went

1 right between both of those water wells. So there were
2 a lot of questions about the recharge of those wells
3 and how that would take place with the tunnel going
4 through there. So we looked at that.

5 We also looked at the potential risk of ground
6 settlement and its potential impact on the residences
7 and other structures in the town of Hood. So we made
8 the decision to reduce that risk even further to both
9 the water wells and to any structures, to move the
10 tunnel to the east.

11 So it was all based on potential risks and
12 information that was brought to us in Part 1 of these
13 hearings. We've made some realignments there.

14 MR. BRODSKY: Okay. Thank you.

15 And so there's a construction yard depicted
16 there next to the town of Hood. Looks to be roughly
17 twice the size of the town.

18 Would you agree with that?

19 WITNESS BEDNARSKI: I believe that your
20 exhibit characterizes that as a construction yard. I
21 don't recall how that area is called out in the Final
22 EIR/EIS or in the Supplemental document.

23 MR. BRODSKY: There's a construction feature
24 at that location, correct?

25 WITNESS BEDNARSKI: I'll accept your

1 representation of that. I don't recall off the top of
2 my head.

3 MR. BRODSKY: Okay. And then up at the top of
4 the page, if we scroll down a little bit, we see
5 Intake 3 depicted there. And that's roughly, as shown
6 here, twice the size of the town?

7 WITNESS BEDNARSKI: Is that a question?

8 MR. BRODSKY: Yes.

9 WITNESS BEDNARSKI: It's hard to estimate. I
10 don't have any numbers based on that.

11 MR. BRODSKY: Would you say, looking at that,
12 it's larger than the town?

13 MR. MIZELL: I'm going to object as asked and
14 answered.

15 CO-HEARING OFFICER DODUC: Sustained.

16 MR. BRODSKY. Okay. And then scrolling down
17 to the bottom of the page, that's Intake No. 5 right
18 there in the proximity that it's shown to the town?

19 WITNESS BEDNARSKI: That's correct.

20 MR. BRODSKY: Okay. Mr. Bednarski, even with
21 this moving of the tunnel route, in your heart of
22 hearts, do you believe the town of Hood is going to
23 survive this construction?

24 MR. MIZELL: Objection, relevance. Also
25 beyond the scope of rebuttal.

1 CO-HEARING OFFICER DODUC: Assuming
2 Mr. Bendarski has a heart of hearts, but strike that.

3 Mr. Brodsky, would you like to rephrase your
4 question?

5 MR. BRODSKY: You said that you're moving the
6 tunnel alignment and geotechnical exploration to reduce
7 impacts on Hood.

8 Do you think that will reduce it enough where
9 the town will still -- will survive this construction,
10 given what's still there?

11 MR. MIZELL: I'm going to renew my objection
12 based upon relevance, and beyond the scope of rebuttal
13 testimony.

14 CO-HEARING OFFICER DODUC: The scope includes
15 a removal to avoid any -- minimize or reduce potential
16 impacts on Hood.

17 To what extent, Mr. Bednarski, are you able to
18 project, estimate the reduced impacts on the town of
19 Hood based on this Supplemental EIR/EIS?

20 WITNESS BEDNARSKI: Well, I believe that there
21 will be some reduced impacts, that otherwise we
22 wouldn't have moved these features. I believe that
23 there's also -- well, potentially direct reduced
24 impacts to the water well situation, and then also the
25 potential risk of settlement. So from those two

1 aspects, these revisions where made.

2 CO-HEARING OFFICER DODUC: But anything else
3 is beyond your expertise and understanding in terms of
4 impacts to -- potential impacts to Hood?

5 WITNESS BEDNARSKI: Well, I wouldn't exactly
6 say that. I mean, I would say that I'm representing
7 the engineering effort that went into the conceptual
8 design for the three intakes that are along the river
9 at this location near Hood.

10 And we have worked closely with our EIR/EIS
11 team to develop plans to minimize those impacts to the
12 levels that have been presented in both of the
13 documents, the Final EIR/EIS and the Supplemental
14 document. And I believe that those two documents, you
15 know, sort of set forth our conclusions as to the
16 impacts on Hood. And I've not read anything that would
17 indicate we're going to decimate the town of Hood as
18 Mr. Brodsky seems to characterize.

19 MR. BRODSKY: I think that's a pretty direct
20 answer. Thank you. That concludes my
21 cross-examination.

22 Thank you, Mr. Bednarski.

23 CO-HEARING OFFICER DODUC: I think,
24 Mr. Brodsky, that's the first time I ever heard someone
25 ask an engineer to answer a question based on heart.

1 So that's a first.

2 MR. BRODSKY: First time for everything.

3 CO-HEARING OFFICER DODUC: All right. Thank
4 you, Mr. Brodsky.

5 For all of those have been wondering at my
6 generous allotment of time to Mr. Brodsky for his
7 cross-examination, it has been a very effective
8 cross-examination, even though you did belabor some
9 points.

10 But I do appreciate that your clients which
11 you represent have a significant interest in the
12 Supplemental EIR/EIS. So I appreciate the time that
13 you put into reviewing the document and preparing the
14 cross-examination.

15 MR. BRODSKY: Thank you, Madam Chair; I
16 appreciate it. And thank you very much for your
17 evenhanded conduct of the hearing.

18 CO-HEARING OFFICER DODUC: Are there any
19 questions from anyone up here before I ask -- all
20 right.

21 Mr. Mizell, do you have redirect?

22 MR. MIZELL: I do not.

23 CO-HEARING OFFICER DODUC: You do not. All
24 right.

25 With that, then, I thank Mr. Bednarski and

1 Mr. Choa for your assistance and appearance in this
2 hearing.

3 Now would be a good time, I believe, to take a
4 break while, Mr. Mizell, you set up your second panel.
5 And we will return at 10:55.

6 (Recess taken)

7 CO-HEARING OFFICER DODUC: All right. It is
8 10:55. We're back in session. Welcome to you all.
9 Welcome back to some of you.

10 Before I administer the oath to our newcomers,
11 let's do some housekeeping. I want to talk about time
12 check, but are there any other housekeeping matters?

13 Mr. Brodsky.

14 MR. BRODSKY: I was just going to ask on time
15 if there's been any estimate for, you know, the total
16 for DWR's panels and cross, when we think DWR will be
17 done so the rest of us can start planning?

18 CO-HEARING OFFICER DODUC: That's what I'm
19 intending to do.

20 Are there any other issues besides the time
21 estimates issues?

22 (No response)

23 CO-HEARING OFFICER DODUC: All right.
24 Mr. Mizell, your anticipation of the time that you'll
25 need for direct testimony?

1 MR. MIZELL: Yes, this panel should take about
2 120 minutes or two hours.

3 CO-HEARING OFFICER DODUC: I'm sorry?

4 MR. MIZELL: Two hours, please.

5 CO-HEARING OFFICER DODUC: Two hours?

6 MR. MIZELL: Yes.

7 CO-HEARING OFFICER DODUC: Okay. So it's
8 11:00 now. Say noon, and then we'll take a lunch
9 break; so the direct will be done around 2:00 o'clock.

10 With that, may I get an estimate at this time
11 of those who anticipate conducting cross? And it would
12 be helpful if you can line up by group number.

13 Team effort -- that will help tremendously for
14 all of you, as well as for us, in determining the time.

15 All right. Mr. Bezerra.

16 MR. BEZERRA: Yes. Ryan Bezerra for Cities of
17 Folsom and Roseville, Sacramento Suburban Water
18 District, San Juan Water District.

19 I expect that in potential combination with
20 City of Sacramento, we'll have four hours of
21 cross-examination for this panel. And I can break that
22 up to explain to you each witness, if you'd like, but
23 that's what we anticipate.

24 CO-HEARING OFFICER DODUC: Okay. If that's
25 the case, then that will be the only cross-examination

1 we will potentially get to today. But let me go down
2 the rest of the list.

3 MR. ALADJEM: Good morning, Madam Chair.
4 David Aladjem, Downey Brand.

5 My partner Meredith Nikkel will be
6 representing the Downey Brand clients on Group 7 and
7 also North Delta Water Agency, Group 10, I believe it
8 is, total of one hour.

9 MR. KEELING: Tom Keeling for the San Joaquin
10 County protestants, Group 24. I estimate for Group 24,
11 45 minutes.

12 But also for Mr. Herrick, who is not here, is
13 Group 21; his estimate is 45 minutes.

14 And Ms. Meserve in spot 47 --

15 CO-HEARING OFFICER DODUC: You're out of
16 order.

17 MR. KEELING: I can come back.

18 CO-HEARING OFFICER DODUC: No, go ahead.

19 MR. KEELING: One hour is her estimate.

20 CO-HEARING OFFICER DODUC: How is she enjoying
21 the Lost Coast?

22 MR. KEELING: She's getting some smoke from
23 that Complex fire over there, but I think she's
24 probably now in some green paradise with water running
25 and -- you know.

1 CO-HEARING OFFICER DODUC: Thank you,
2 Mr. Keeling.

3 Ms. Taber.

4 MS. TABER: Good morning. Kelley Taber on
5 behalf of the Somach, Simmons & Dunn clients in
6 Group 7, Placer County Water Agency, Glenn Colusa
7 Irrigation District, and Biggs-West Gridley Water
8 District. I estimate about one hour on behalf of those
9 clients.

10 And I also will have cross-examination on
11 behalf of the Sacramento Regional County Sanitation
12 District, Group 13, and the City of Stockton, Group 22.
13 And that could be up to two hours on behalf of those
14 two parties.

15 MR. ETHERIDGE: Good morning. Fred Etheridge
16 on behalf of the East Bay Municipal Utility District
17 for Group No. 15. And we estimate our
18 cross-examination will take approximately one hour.
19 Thank you.

20 MR. O'LAUGHLIN: Tim O'Laughlin, Group 18,
21 SJTA, two hours.

22 MR. EMRICK: Matthew Emrick, City of Antioch,
23 Group 27, about 45 minutes.

24 MR. JACKSON: Michael Jackson for CSPA, CWIN,
25 AquAlliance group. Given the size of this and the

1 amount of material, two and a half hours.

2 CO-HEARING OFFICER DODUC: And your group
3 number?

4 MR. JACKSON: 31.

5 MR. WOLK: Daniel Wolk for Group 25,
6 Contra Costa County and Solano County. We estimate
7 probably about 45 minutes of cross. Thanks.

8 MS. DES JARDINS: Deirdre Des Jardins,
9 Group 37, up to two and a half hours, but we'll see
10 what other questions get asked.

11 CO-HEARING OFFICER DODUC: All right. Thank
12 you all for those estimates. I think it's safe to say
13 that we will not get to anyone besides Mr. Bezerra
14 today.

15 MR. MIZELL: I'd like to let the Board know
16 that we do have one scheduling request for this panel.

17 So the witnesses Dr. Earle and Mr. Bradbury,
18 their testimony focuses on terrestrial biology and the
19 adaptive management process. Dr. Earle is unavailable
20 Thursday and Friday but will be able to return for any
21 day that suits the Board's schedule thereafter to be
22 cross-examined, and Mr. Bradbury can attend along with
23 him.

24 Their testimony is somewhat discrete from the
25 remainder of this panel. So I believe that, if we --

1 if we continue with cross-examination of the rest of
2 Panel 2, they may have some questions deferred to
3 Dr. Earle and Mr. Bradbury, but their return should be
4 able to answer any questions, if they can defer.

5 CO-HEARING OFFICER DODUC: Mr. Bezerra.

6 MR. BEZERRA: Yes, thank you very much. In
7 light of that scheduling issue, I'd like to propose
8 that those two witnesses simply be deferred until after
9 this panel. Sacramento Valley Water Users asked to
10 break this panel up partly in the light of timing
11 considerations.

12 I personally am out of town on Thursday and so
13 will have to pass off some of my cross if I don't
14 complete it by the end of today. If we can avoid
15 having 40 minutes of direct testimony by those two
16 witnesses who won't be available the rest of the week
17 for cross anyway, if we could push them off to
18 essentially a later panel, that will be preferable.

19 CO-HEARING OFFICER DODUC: Ms. Des Jardins,
20 are you speaking on a different matter or this one?

21 MS. DES JARDINS: This one.

22 CO-HEARING OFFICER DODUC: Okay.

23 MS. DES JARDINS: I wanted to join in that
24 request. And also, to the extent there's these kind of
25 scheduling issues that are known in advance, announcing

1 them when the panel is up, it makes it difficult for
2 other parties to prepare for cross. Thank you.

3 CO-HEARING OFFICER DODUC: Mr. Mizell.

4 MR. MIZELL: Yes, I don't have any objection
5 to having Dr. Earle and Mr. Bradbury on their own
6 panel. I do think that may lead to additional
7 questions that could have been answered should we
8 proceed straightforward with this panel today.

9 But I do recognize that, you know, our notice
10 today at three days out, as was requested by the Board,
11 is still a shift in the way we were characterizing our
12 Panel 2. So I'm happy to try and be flexible if
13 Dr. Earle and Mr. Bradbury need to be brought back on
14 their own panel.

15 CO-HEARING OFFICER DODUC: All right. In that
16 case, then let's -- thank you, Mr. Bezerra, for that
17 suggestion. Let's go ahead and proceed with that so
18 that Dr. Earle and Mr. Bradbury will not need to be
19 here.

20 And we will see you next week.

21 Ms. Morris -- before they leave.

22 MS. MORRIS: If Mr. Bezerra has four hours of
23 cross-exam, he will finish today. And I feel like, if
24 we break this up, we're going to have to go through the
25 whole panel again. So are you limiting people's time

1 to the one hour per panel? Are we now on another panel
2 and they get a whole other hour and we're going to run
3 through the list of everybody one more time with these
4 two witness?

5 Because if that's the case, I don't believe
6 that's the most efficient way to proceed.

7 CO-HEARING OFFICER DODUC: Now I'm confused,
8 Ms. Morris, by what you're implying.

9 MS. MORRIS: Well, Mr. Bezerra says he may not
10 be able to finish his cross because he's not going to
11 be here on Thursday. He has four hours, and we still
12 have, you know, a lot of time left in the day.

13 CO-HEARING OFFICER DODUC: Ms. Morris, my
14 understanding, Mr. Bezerra aside, is that Mr. Mizell
15 said Dr. Earle and Mr. Bradbury will not be able to
16 return on Thursday. So all the other parties will not
17 be able to cross-examine them on Thursday anyway. And
18 I would assume there will be other parties wishing to
19 cross-examine them rather than just Mr. Bezerra. So
20 they would have to wait until next week anyway.

21 MS. MORRIS: Maybe I'll be a little bit more
22 clear. I'm asking you does this then create a
23 situation where people have additional time so we're
24 now creating another panel, and these two witnesses
25 will --

1 CO-HEARING OFFICER DODUC: Well, then

2 let's --

3 MS. MORRIS: -- go through everybody else for
4 another hour or whatever time they request?

5 CO-HEARING OFFICER DODUC: Ms. Morris, thank
6 you. Let's do this, then.

7 Mr. Mizell, Dr. Earle and Mr. Bradbury will
8 become part of Panel 3.

9 MR. MIZELL: I think that there's nothing
10 scheduling-wise wrong with that. The topics that
11 Dr. Earle and Mr. Bradbury discuss are California
12 WaterFix-related; whereas Panel 3 is existing
13 conditions-related. There may be some confusion in the
14 cross-examination at that point as to the topics we're
15 discussing on that panel, but I'm willing to give it a
16 shot.

17 CO-HEARING OFFICER DODUC: Mr. Mizell, this is
18 to accommodate your witnesses not being available on
19 Thursday and Friday, so I suggest you make that
20 accommodation.

21 MR. MIZELL: Okay.

22 CO-HEARING OFFICER DODUC: Anything else?

23 (No response)

24 CO-HEARING OFFICER DODUC: All right. Thank
25 you all.

1 With that, thank you, Dr. Earle, Mr. Bradbury.

2 Mr. Mizell, do any of your witnesses need to
3 take the oath?

4 MR. MIZELL: Yes, Madam. Dr. Phillis needs to
5 be sworn in.

6 CO-HEARING OFFICER DODUC: If you could please
7 stand and raise your right hand.

8 (Witness sworn)

9 CO-HEARING OFFICER DODUC: Thank you.

10 So, Mr. Mizell, without Dr. Earle and
11 Mr. Bradbury, what is your estimate now for direct in
12 terms of time?

13 MR. MIZELL: 100 minutes.

14 CO-HEARING OFFICER DODUC: One hour?

15 MR. MIZELL: 100 minutes, so --

16 CO-HEARING OFFICER DODUC: 100 minutes.

17 MR. MIZELL: -- one hour and 40 minutes.

18 WITNESS CHILAMKURI: Tripp, I need to take
19 my -- the oath, too.

20 MR. MIZELL: Oh, yes. Sorry.

21 Dr. Chilmakuri also needs to take the oath.
22 I'm very sorry.

23 CO-HEARING OFFICER DODUC: Please stand and
24 raise your right hand.

25 (Witness sworn)

1 CO-HEARING OFFICER DODUC: Thank you.

2 All right. So 100 minutes for direct of the
3 remaining witnesses.

4 Ah-ha. Okay. So then Chair Marcus has
5 advised me that everyone else will need to, when you
6 come up to conduct your cross-examination, give me an
7 adjustment in your time estimate now that Dr. Earle and
8 Mr. Bradbury are no longer included in
9 cross-examination.

10 Yes, I do concur with Ms. Des Jardins that
11 these scheduling conflicts are noticed to all of us as
12 soon as possible.

13 With that, Mr. Mizell, Ms. Aufdemberge, you
14 may begin.

15 MARIN GREENWOOD, ERIK REYES,
16 NANCY PARKER, KRISTIN WHITE,
17 CHANDRA CHILMAKURI, RICK WILDER,
18 COREY PHILLIS, and SERGIO VALLES,

19 called by the Petitioners as Part 2
20 Rebuttal Panel 2 witnesses, having been
21 duly sworn, were examined and testified
22 as hereinafters set forth:

23 DIRECT EXAMINATION BY MR. MIZELL

24 MR. MIZELL: Thank you very much.

25 So Panel 2 consists of modeling witnesses and

1 biological testimony witnesses with some supporting
2 witnesses as well. I will just forgo any summary of
3 that large panel and get right to my questions and let
4 them have their time with you.

5 Dr. Greenwood, is DWR-1001 a true and correct
6 copy of your statement of qualifications?

7 WITNESS GREENWOOD: Yes, it is.

8 MR. MIZELL: Is DWR-1221 a true and correct
9 copy of your testimony for Part 2 Rebuttal?

10 WITNESS GREENWOOD: Yes, it is.

11 MR. MIZELL: Dr. Wilder, is DWR-1002 a true
12 and correct copy of your statement of qualifications?

13 WITNESS WILDER: Yes, it is.

14 MR. MIZELL: Is DWR-1229 a true and correct
15 copy of your testimony for Part 2 Rebuttal?

16 WITNESS WILDER: Yes, it is.

17 MR. MIZELL: Mr. Reyes, is DWR-27 a true and
18 correct copy of your statement of qualifications?

19 WITNESS REYES: Yes, it is.

20 MR. MIZELL: And is DWR 1226 -- strike that.

21 Dr. Chilmakuri, is DWR-1202 a true and correct
22 copy of your statement of qualifications?

23 WITNESS CHILAMKURI: Yes, it is.

24 MR. MIZELL: And is DWR-1217 a true and
25 correct copy of your testimony for Part 2 Rebuttal?

1 WITNESS CHILAMKURI: Yes, it is.

2 MR. MIZELL: Ms. Parker, is DWR -- or, sorry.

3 Is DOI-35 a true and correct copy of your
4 statement of qualifications?

5 WITNESS PARKER: Yes, it is.

6 MR. MIZELL: And is DOI-43 a true and correct
7 copy of your testimony for Part 2 Rebuttal?

8 WITNESS PARKER: Yes, it is.

9 MR. MIZELL: Mr. Valles, is DWR-18 a true and
10 correct copy of your statement of qualifications?

11 WITNESS VALLES: Yes, it is.

12 MR. MIZELL: And is DWR-1127 a true and
13 correct copy of your statement -- of your testimony for
14 Part 2 Rebuttal?

15 WITNESS VALLES: Yes, it is.

16 MR. MIZELL: Dr. Phillis, is DWR-1208 a true
17 and correct copy of your statement of qualifications?

18 WITNESS PHILLIS: Yes, it is.

19 MR. MIZELL: And is DWR-1225 a true and
20 correct copy of your testimony for Part 2 Rebuttal?

21 WITNESS PHILLIS: Yes, it is.

22 MR. MIZELL: Ms. White, is DOI-41 a true and
23 correct copy of your statement of qualifications?

24 WITNESS WHITE: Yes, it is.

25 MR. MIZELL: Is DOI-42 a true and correct copy

1 of your testimony for Part 2 Rebuttal?

2 WITNESS WHITE: Yes, it is.

3 MR. MIZELL: With that, I'd like to introduce
4 Dr. Greenwood to give a verbal summary of his
5 testimony.

6 WITNESS GREENWOOD: Good morning. I'm
7 Marin Greenwood with ICF. I'll be speaking to my
8 PowerPoint, please. It's -- I don't actually remember
9 the exhibit number. I think it's 1300-something.

10 MR. MIZELL: DWR-1360, please.

11 WITNESS GREENWOOD: Thank you.

12 So I'll be summarizing my written testimony
13 rebutting protestant witness testimony regarding fish
14 in the Delta. My written testimony is Exhibit
15 DWR-1221.

16 As of my previous testimony, by "Delta," I'm
17 meaning the legal Delta plus adjacent areas, such as
18 Suisun Bay and Suisun Marsh.

19 Before I begin, I have one small correction to
20 my written testimony. On Page 14, Line 18, the
21 references to Exhibit RTD-1020 should refer instead to
22 Exhibit RTD-12.

23 Next slide, please.

24 So I've grouped my rebuttal opinions into
25 several main topics that you see there on the screen.

1 First, the CWF H3+ North Delta Diversions, which I will
2 refer to as NDD, will be designed and operated to
3 reasonably protect fish.

4 Second, application of the Nobriga and
5 Rosenfeld 2016 Operation Dynamics Model suggests that
6 CWF H3+ will reasonably protect longfin smelt.

7 Third, CWF H3+ will reasonably protect fish
8 from South Delta entrainment.

9 Fourth, CWF H3+ will reasonably protect food
10 web productivity in the Bay-Delta.

11 Fifth, CWF H3+ will reasonably protect the
12 Bay-Delta ecosystem.

13 And finally, CWR H3+ will reasonably protect
14 juvenile and adult Mokelumne River salmonids.

15 So I'll discuss each of these topics in turn
16 in the next few slides.

17 Next slide, please.

18 So, firstly, regarding reasonable protection
19 by the NDD, several issues were raised that I'll
20 discuss. My first subtopic is regarding NDD reverse
21 flow and sweeping velocity. Dr. Rosenfeld and
22 Mr. Cannon propose the NDD bypass flow criteria to
23 address concerns regarding reverse flows in the North
24 Delta.

25 In response, I note that CWF H3+ is required

1 by its ITP to avoid increasing the magnitude,
2 frequency, or duration of flow reversal in the
3 Sacramento River at Georgiana Slough, which in my
4 opinion makes the proposed criteria of Dr. Rosenfeld
5 and Mr. Cannon unnecessary.

6 Mr. Cannon observed that he had not seen any
7 description precluding NDD diversion at zero sweeping
8 velocity. And to rebut this, I note that the NDD
9 bypass flow criteria of at least 5,000 cfs at all times
10 means that sweeping velocity must be downstream.

11 My next subtopic related to the NDD is bypass
12 and downstream flows. Mr. Shutes and Mr. Cannon
13 claimed that CWF H3+ does not include unlimited pulse
14 protection flows downstream of the NDD for the listed
15 Chinook salmon. But they're incorrect because
16 unlimited pulse protection flows are included in CWF
17 H3+. Mr. Shutes claimed that CWF H3+ does not include
18 the D1641 Rio Vista flow requirement, which is
19 incorrect because the requirement is included in
20 CWF H3+.

21 Mr. Oppenheim proposed Rio Vista flow
22 requirements. I consider these to be unnecessary
23 because they're not specific to CWF H3+, and other
24 elements in CWF H3+ such as operational criteria and
25 mitigation are reasonably protective in my opinion.

1 Mr. Cannon and Mr. Stroshane suggested that Delta smelt
2 would be more likely to occur in the NDD reach as a
3 result of NDD operations. However, our particle
4 tracking modeling analyses included in the BA and the
5 Fish and Wildlife Service Biological Opinion did not
6 suggest that this would be the case.

7 Next topic I'll discuss related to the NDD is
8 entrainment. Mr. Oppenheim suggested that the NMFS
9 Biological Opinion should have analyzed a longer time
10 period than 2012 to 2016 in assessing entrainment risk
11 of juvenile Chinook salmon. In response, I assessed a
12 longer time frame in Exhibits DWR-1350 and DWR-1351.
13 From this, I conclude that the size threshold used by
14 NMFS on 2012 to 2016 was representative of the
15 available time series.

16 I'd also note that the size threshold for
17 entrainment of less than or equal to 32 millimeters
18 used by NMFS may be conservative given that it was
19 based on the observation of a single juvenile Chinook
20 salmon of 32 millimeters that may have been smaller at
21 the time it was actually entrained.

22 Dr. Rosenfeld claimed that analysis of
23 CWF H3+ assumed no mortality of the longfin smelt at
24 the NDD, which is incorrect because this information
25 was included in the ITP -- ITP application, for

1 example.

2 Related to this, Dr. Rosenfeld claimed that
3 none of the potential changes in entrainment rates were
4 considered in an overall assessment when, in fact, a
5 variety of CWF H3+ take mechanisms, including
6 entrainment at the NDD were considered in the analysis
7 for the potential to jeopardize longfin smelt.

8 Mr. Stroshane opined that there was no
9 detailed analysis of Delta smelt NDD risk, but this is
10 incorrect because such analysis was included in the
11 effects analyses, such as the BA.

12 Mr. Shutes suggested that larval smelt are too
13 small to detect. But larval smelt are actually
14 required to be monitored near the NDD. And in my
15 opinion, that monitoring is likely to be done using
16 small-mesh nets such as those used in the current smelt
17 larval survey, for example.

18 My next subtopic is related to biological
19 modeling for which Dr. Rosenfeld raised several issues.
20 Dr. Rosenfeld suggested that the Delta passage model,
21 the DPM, is flawed, which I disagree with. The DPM did
22 not include specific consideration of near-field
23 mortality, for example, because the extent of such
24 effects is uncertain. I'll also note that it did not
25 consider mitigation, for example, the Georgiana Slough

1 non-physical barrier and real-time operations effects.

2 Dr. Rosenfeld expressed concerns because of
3 the NMFS winter-run lifecycle model showed negative
4 effects. In response, I would note that, although the
5 model included representation of mortality at the NDD,
6 in my view, it is important to recognize that it did
7 not include the effects of real-time operational
8 adjustments in response to monitoring.

9 Also, as I explained in more detail in my
10 written testimony, there is a simplified operational
11 assumption wherein daily NDD diversions are made as
12 soon as possible with the start of a new day, resulting
13 in greater diversions at night. This is important
14 because it is at night when most juvenile salmon are
15 migrating downstream in the NMFS winter-run lifecycle
16 model, which would tend to increase the estimated
17 impacts suggested by the model.

18 Dr. Rosenfeld noted that the IOS lifecycle
19 model's best estimate indicates less adult winter-run
20 Chinook salmon numbers under CWF H3+, which is
21 accurate. But in my opinion, it is important to
22 acknowledge the wide uncertainty in the modeling
23 results. As I explained further in my written
24 testimony, such models were selected in consideration
25 of what is best available, but they do still have

1 uncertainty.

2 My ultimate conclusion for the biological
3 modeling is that, although there are differences
4 between models, they generally pointed to there being
5 potential effects within the Delta rather than upstream
6 and specifically from the NDD. My opinion is that the
7 measures included in CWF H3+ would address these
8 potential effects to provide reasonable protection.

9 The next subtopic I have related to the NDD is
10 screen design. As I discussed in my previous
11 testimony, my opinion regarding NDD reasonable
12 protection includes consideration of the many required
13 pre- and post-construction studies.

14 Mr. Stroshane stated that the NDD would be
15 built and then studied. In fact, the NDD would be
16 studied before being built, and final design would be
17 informed by these pre-construction studies. And the
18 NDD would be studied more during a test period before
19 final operations and then studied and monitored more
20 after operations begin, with adaptive management as
21 necessary.

22 Mr. Cannon raised several issues regarding
23 screen design. His opinion that the NDD sites are in
24 poor locations is in contrast to those of the fish
25 facilities technical team, who made an evaluation based

1 on the aerial photography and field-based river
2 cross-section data.

3 Mr. Cannon cited information suggesting that
4 exposure of fish to the fish screens for more than
5 60 seconds would lead to fatigue and potential
6 entrainment or impingement; however, in my written
7 testimony, I provide reference to our laboratory study
8 in which small and large juvenile Chinook salmon were
9 tested for two hours and did not exhibit injury rates
10 different than control fish and had very high survival,
11 which was only 5 of over 3,200 test fish dying.

12 The ability to maintain uniform approach
13 velocity along the fish screens was questioned by one
14 of Mr. Cannon exhibits. But based on my discussions
15 with Mr. Reyes, who is here as part of our panel today,
16 I understand that it is not anticipated that the flow
17 control baffles will need frequent adjustment to meet
18 velocity criteria. I would note that conformance with
19 NMFS fish screen criteria is an important component of
20 the NMFS BiOp's terms and conditions.

21 Mr. Cannon expressed concern regarding
22 predation at the NDD, but the exhibit he cites
23 regarding probability of fish refugia failure does not
24 specify the reasoning for this opinion. I previously
25 acknowledged the uncertainty related to predation and

1 the importance of pre- and post-construction studies
2 related to refugia and predator density and
3 distribution together with consideration of predatory
4 fish relocation through adaptive management. And I'll
5 touch on predatory fish relocation again in a moment.

6 The uncertainty of potential predation in the
7 NDD is also an issue that I discussed in response to
8 Mr. Stroshane further in my written testimony.

9 Mr. Stroshane has several concerns related to
10 fish screen design, among which is that the NDD are
11 experimental and have not been employed elsewhere.
12 However, Mr. Bednarski's testimony showed that the
13 screens are generally similar to those built at GCID,
14 Red Bluff, and Freeport.

15 Mr. Stroshane suggested that there could be
16 risk to fish from temporary shutdowns of screens for
17 cleaning, although he did not specify what sort of
18 risk.

19 In response, I would note that there is
20 flexibility in the operations in shutting down both
21 screen base and individual screens, so in my opinion,
22 there is not risk to fish. Mr. Reyes, who is here on
23 our panel, is available for questions related to the
24 engineering considerations on screen shutdown.

25 Mr. Stroshane also questioned why fish screens

1 have been ruled out in a DWR engineering study as an
2 option for Georgiana Slough but were acceptable for the
3 NDD. My opinion, there are several reasons why
4 comparison of the NDD to Georgiana Slough is not
5 appropriate, among which is the fact that Georgiana
6 Slough is a natural channel through which flows can be
7 large and would not be controlled, unlike the NDD. And
8 the screens at Georgiana Slough would need to be very
9 large to achieve velocity criteria.

10 Moving on to my subtopic of monitoring the
11 NDD, as I discussed in my previous testimony, real-time
12 operations are an important component that contribute
13 to my opinion regarding reasonable protection and the
14 NDD. Mr. Shutes suggested that monitoring such as
15 rotary screw traps is unreliable. I consider it to be
16 a good indicator, which agreed with Mr. Cannon's
17 opinion during cross-examination by Ms. Meserve.

18 Dr. Rosenfeld expressed concern regarding
19 potential inadequacy of existing monitoring. In
20 response, I note that CWF H3+ is required to consider
21 if new monitoring stations or techniques might be
22 needed, which addresses Dr. Rosenfeld's concern.

23 Mr. Cannon suggested that through-Delta
24 survival criteria would only be assessed with large
25 hatchery-origin juvenile Chinook salmon, but the ITP in

1 fact requires assessment for all juvenile life stages.

2 Dr. Rosenfeld opined that there was evidence
3 that protective triggers would be implemented. I'm
4 unclear of the specific basis for his suggestion, and
5 my understanding is that the NDD can be shut down quite
6 quickly, certainly well within the 24 hours stipulated
7 in the ITP, for example.

8 Next subtopic related to the NDD is
9 mitigation. As I discussed in my previous testimony, I
10 consider mitigation to be an important component in CWF
11 providing reasonable protection for fish from NDD.
12 Mr. Cannon suggested that predator removal and
13 non-physical barriers as mitigation have not proven
14 feasible or effective.

15 Regarding non-physical barriers, I disagree
16 with Mr. Cannon's opinion that these devices have not
17 proven feasible or effective because two DWR studies
18 that we cite in the BA showed considerable -- by which
19 I mean one-half to two-thirds -- reductions in juvenile
20 salmonid entry into Georgiana Slough during a pilot
21 deployment.

22 Regarding predator removal and in response to
23 Mr. Cannon, our analyses did acknowledge the
24 uncertainty in this measure, and it is considered as a
25 possible adaptive management measure should the

1 monitoring suggest that it is needed. Although it has
2 uncertainty, the BA describes that there are two
3 peer-reviewed studies from the Delta showing that
4 predator removal is feasible and can be effective.

5 Our last sub-topic related to the NDD is
6 protection of unlisted fish. So various protestant
7 witnesses expressed the concern that unlisted salmonids
8 would not be protected by the NDD because of the focus
9 on listed salmonids. I disagree because, as I noted in
10 my previous written and oral testimony, there is
11 temporal overlap between unlisted and listed salmonids,
12 so the various operational criteria and environmental
13 commitments would also be protective of unlisted
14 salmonids. My opinion on this is also consistent with
15 one of the NMFS BiOp's conclusions.

16 Mr. Cannon also provided a list of other
17 unlisted fish that he had concerns about. In response,
18 I note that some of these species were addressed in the
19 FEIR/FEIS and found not to have significant impacts.
20 For those species not addressed in the FEIR, my written
21 testimony describes why I believed they would be
22 reasonably protected for reasons including low spatial
23 overlap with the NDD or being most likely to occur near
24 the NDD in spring, when there are various constraints
25 on water operation, for example.

1 Can I have the next slide, please?

2 So, next, regarding reasonable protection of
3 longfin smelt, Dr. Rosenfeld suggested that a better
4 analytical method would be use of the Nobriga and
5 Rosenfeld 2016 population dynamics model rather than
6 the X2 abundance relationship that we used
7 quantitatively in our analyses. I did consider the
8 Nobriga and Rosenfeld model qualitatively in the ITP
9 application, but for this rebuttal, Dr. Corey Phillis,
10 who is here as part of our panel today, and I applied
11 the Nobriga and Rosenfeld model.

12 The slide here shows a summary results table
13 which is taken from our memo Exhibit DWR-1352. The
14 small differences in predicted longfin smelt abundance
15 indices between CSF H3+ and NAA that we see here in the
16 final column on the right-hand side of the table are
17 consistent with the small differences from the X2
18 abundance analyses in the ITP application. This, to
19 me, suggests that there would be reasonable protection.

20 Dr. Rosenfeld stated that the CWF ITP found
21 that the longfin smelt population is still projected to
22 decline further as a result of reduced Delta outflow.
23 However, my understanding is that the analysis in the
24 ITP is based on the X2 abundance progression method
25 applied to the NAA with the existing climate and sea

1 level in relation to CWF H3+ with 2030 climate and sea
2 level so that the CWF H3+ scenario includes sea level
3 rise effects on X2 that are independent of CWF H3+.

4 As shown in the second to last column in the
5 table on this slide, our comparison to existing
6 conditions based on Delta outflow as opposed to X2
7 using the Nobriga and Rosenfeld model, which uses Delta
8 outflow instead of X2, predicts that longfin smelt
9 relative abundance would be similar or slightly greater
10 under CWF H3+ than existing conditions.

11 And the next slide, please.

12 So moving on to reasonable protection from
13 South Delta entrainment, there were three main issues
14 suggested by protestant witnesses.

15 Dr. Rosenfeld was concerned regarding modeling
16 results suggesting potential increased entrainment of
17 longfin smelt. As I noted in my previous testimony,
18 this result is driven by Head of Old River Gate closure
19 assumptions. Actual Head of Old River Gate operations
20 will include consideration of real-time adjustments of
21 South Delta exports and Old and Middle River flows to
22 minimize effects to listed species.

23 Next, Dr. Rosenfeld raised some specific
24 modeling issues related to assumptions for particle
25 tracking to assess longfin smelt entrainment. I rebut

1 these in some detail in my written testimony to come to
2 the conclusion that I think the PTM modeling gave an
3 appropriate assessment of larval entrainment risk.

4 Mr. Cannon suggested that South Delta
5 entrainment risk could be greater because of the
6 operations of the NDD and no changes to South Delta
7 export rules. I rebut this in my written testimony by
8 noting that there are to changes South Delta export
9 rules and that analyses of potential entrainment risks
10 do not suggestion greater effects.

11 And next slide, please.

12 Next, regarding reasonable protection of food
13 web productivity, Dr. Rosenfeld was concerned about
14 entrainment of plankton at the NDD. Analysis included
15 in the BA and Fish and Wildlife Service Biological
16 Opinion suggested that this entrainment would be minor
17 and could be more than offset by greater contributions
18 from the San Joaquin River which has greater plankton
19 density.

20 In addition, I note in my written rebuttal
21 testimony as an example that there would be improved
22 South Delta hydrodynamics as a result of less South
23 Delta summer pumping, as shown in this table that we
24 see on this slide, which represents mean
25 July-to-September QS flow. QS is an indicator of

1 entrainment risk and basically represents flow in the
2 lower San Joaquin River area of the Central and South
3 Delta. QS, as you see in the table, is generally
4 positive under CWF H3+ compared to the No-Action
5 Alternative, where it's generally negative, which
6 potentially indicates less entrainment risk under
7 CWF H3+ for the Delta smelt zooplankton prey
8 *Pseudodiaptomus forbesi*.

9 Dr. Rosenfeld also suggested that CWF H3+
10 would reduce abundance of the zooplankton *Eurytemora*
11 *affinis* and bay shrimp. I rebut this suggestion in
12 Exhibit DWR-1349 by applying X2 abundance index
13 regressions showing little difference between CWF H3+
14 and the No-Action Alternative.

15 Next slide, please.

16 So moving on to reasonable protection of the
17 Bay-Delta ecosystem, I address several additional
18 topics covered by protestant witnesses that I've not
19 covered elsewhere today.

20 So, first, regarding turbidity and sediment,
21 Dr. Rosenfeld used a draft memo to interpret that only
22 a small proportion of the sediment entrained by the NDD
23 could be collected. I rebut this by noting that the
24 draft memo he used gave an incorrect testament and the
25 actual amount that would be collected is considerably

1 greater and in line with the amounts anticipated to be
2 entrained.

3 Dr. Rosenfeld proposed a condition to limit
4 NDD entrainment of sediment inputs to the Delta to less
5 than 5 percent. I consider this condition to be
6 unnecessary because Dr. Rosenfeld did not provide a
7 specific justification for this number and because the
8 CWF ITP requires a sediment reintroduction plan to be
9 developed.

10 Second, Dr. Rosenfeld felt that harmful algal
11 blooms, including microcystis, likely would increase
12 under CWF H3+. In response, I defer to Dr. Bryan's
13 previous testimony, which is Exhibit DWR-81, which
14 suggests that this would not be the case.

15 Third, Dr. Rosenfeld suggested that there
16 would be decreases in some fish species under CWF H3+
17 because of less spring Delta outflow. As I show in my
18 written testimony, applying X2 abundance relationships
19 does not suggest this would be the case.

20 Unrelated to this issue, Dr. Rosenfeld and
21 Mr. Cannon proposed Delta outflow or EC, electrical
22 conductivity, criteria which I do not think are
23 necessary, given that CWF H3+ adaptive management will
24 address outflow-related issues such as Delta smelt
25 summer rearing habitat and because there are other

1 processes, such as the Delta smelt resiliency strategy,
2 re-initiation of consultation on the 2008-2009 BiOps,
3 as well as updates to the Bay-Delta Water Quality
4 Control Plan that will also be considering the issue of
5 outflows.

6 Fourth, with respect to selenium,
7 Mr. Stroshane suggested that selenium loading and
8 bioaccumulation from San Joaquin River could increase
9 under CWF H3+. Given the general similarity in Delta
10 outflow, I disagree that there would be an increase in
11 invasive clams that bioaccumulate selenium as
12 Mr. Stroshane suggested.

13 Mr. Stroshane also proposed extensive and
14 permanent monitoring for selenium loading and
15 concentration. I do not consider this to be necessary
16 because, as stated in the selenium TMDL staff report,
17 SWRCB-45, that Mr. Stroshane cited, there is already
18 monitoring ongoing or there will be additional
19 monitoring likely to be required under Bay-Delta Water
20 Quality Control Plan updates.

21 And related to this issue, I show in my
22 written testimony that selenium levels in the
23 San Joaquin River have been decreasing over time to
24 below the water column target for protection of fish
25 that is given in the TMDL staff report.

1 Last, on the ecosystem topics, with respect to
2 Yolo Bypass inundation, Mr. Cannon suggested in his
3 written testimony that CWF H3+ proposes increased Yolo
4 Bypass flows. This is not correct as increases in Yolo
5 Bypass flows are not proposed. Mr. Oppenheim proposed
6 changes to increase Yolo Bypass inundation, which I
7 consider unnecessary given the operational criteria and
8 mitigation provided by CWF H3+.

9 And last slide, please.

10 My last topic is addressing reasonable
11 protection of Mokelumne River salmonids for which I'll
12 discuss juvenile and adult salmonids separately.

13 My written testimony provides you rebuttal of
14 specific analytical issues that Ms. Workman and
15 Mr. Setka raised, but in the interest of time, today
16 I'll focus only on the proposed Water Right Change
17 Petition conditions.

18 Regarding juvenile salmonids, Ms. Workman
19 proposed a water right change petition condition that
20 Old and Middle River flow criteria for April and May be
21 those described in the project description shown in
22 Appendix A-2 of the NMFS Biological Opinion.

23 I consider this condition unnecessary because
24 the criteria are already included in CWF H3+ project
25 description and are required by the ITP.

1 Ms. Workman also proposed monitoring of
2 juvenile Mokelumne River salmonids as another condition
3 which I don't consider necessary based on the available
4 information suggesting CWF H3+ effects would not be
5 greater than NAA, No-Action Alternative.

6 Regarding adult salmonids, Mr. Setka proposed
7 closure of the Delta Cross Channel, the DCC, gates for
8 15 days per month during October and November, with
9 coordination, to the extent feasible, with lower
10 Mokelumne River pulse flows.

11 I do not consider this to be necessary to
12 address effective CWF H3+ because, as will be discussed
13 in more detail by Dr. Chilmakuri in his rebuttal
14 testimony, although there were modeled increases in DCC
15 openings under CWF H3+ that were of concern to
16 Mr. Setka, in reality, the opening frequency of the DCC
17 is expected to be similar under CWF H3+ and NAA, No
18 Action Alternative.

19 Also, CWF H3+ does not preclude additional
20 closures of the DCC such as were planned to be tested
21 in 2012 for their potential to reduce straying of adult
22 Mokelumne River Chinook salmon.

23 So that concludes my summary testimony, and
24 I'll hand it over now to Dr. Wilder.

25 CO-HEARING OFFICER DODUC: Before Dr. Wilder

1 begins, I note, Mr. Mizell and everyone else, that our
2 clock has broken down, so staff is keeping track of the
3 timing.

4 Mr. Jackson.

5 MR. JACKSON: Yes. I made an error that I'd
6 like to correct as soon as possible, in terms of time.
7 I was supposed to ask for two hours for NRDC.

8 CO-HEARING OFFICER DODUC: I was wondering.

9 MR. JACKSON: Yes, and I was wandering,
10 evidently.

11 CO-HEARING OFFICER DODUC: Thank you,
12 Mr. Jackson.

13 Mr. Mizell.

14 MR. MIZELL: For timekeeping purposes, after
15 Dr. Wilder presents, we will be moving on to the two
16 modeling witnesses. It might be the opportune time to
17 break for lunch after Dr. Wilder.

18 CO-HEARING OFFICER DODUC: All right. We'll
19 do that.

20 WITNESS WILDER: Hi, good morning. I am Rick
21 Wilder. And before I begin, I would like to make one
22 small correction. It's on Page 9 of DWR-1229, Line 21.
23 It currently reads, ". . .under the NAA to 6.4
24 percent." That should be corrected to ". . .under the
25 NAA to 2.0 percent." That was simply a copy-paste

1 error. And if you look at the parenthetical next to
2 that value, the numbers add up to 2.0 percent. It also
3 doesn't change the meaning of the sentence; in
4 particular, the last value in that sentence remains at
5 point-7 percent.

6 So with that, I'm here to briefly discuss
7 the -- my rebuttal testimony, my -- I have five
8 opinions. They can be found on the top of Page 2, if
9 we wouldn't mind opening 1229, DWR-1229.

10 And Line 10, specifically, I'm just going to
11 jump right into the first opinion. I'm sorry, Page 2,
12 Line 10. There we go.

13 California WaterFix is reasonably protective
14 of American River salmon and steelhead. This directly
15 rebuts two statements by Mr. Paul Bradovich during his
16 testimony, first, that there would be unreasonable
17 effects of the WaterFix on juvenile steelhead in the
18 Lower American River.

19 His conclusion or his opinion is based on what
20 appears to be visual observations of exceedance plots
21 of temperature model outputs. My opinion, however, is
22 that California WaterFix is reasonably protective of
23 juvenile steelhead in the American River. And this is
24 based on what I consider a more extensive analysis
25 based on -- including summary statistics, looking at

1 trends by month and water type as well as a
2 quantitative analysis looking at temperature threshold
3 exceedances, the frequency and magnitude of exceeding
4 those temperature thresholds.

5 My analysis also considers three important
6 factors, modeling limitations, real-time operations,
7 and adaptive management.

8 A second point raised by Mr. Bradovich is that
9 there would be a 75-degree Fahrenheit upper incipient
10 lethal temperature threshold for juvenile steelhead.
11 That is one of several lethal temperature thresholds
12 for juvenile steelhead that I found in the literature.

13 During our collaborative meetings with the
14 fish agencies, we decided to focus, instead of lethal
15 thresholds, instead, on sub-lethal thresholds. One of
16 the main reasons is because of -- because these
17 temperature thresholds tend to be lower and therefore
18 are more conservative and allow a broader range of
19 temperatures through which to evaluate thermal effects
20 on fish.

21 Now, there was an additional issue raised
22 during my cross-examination from the American River
23 Water Agencies, and that is that I was unaware of some
24 field data that existed for redd dewatering. The
25 American River group, however, did have these data,

1 which they did provide to me. And we ran the analysis
2 and compared it to that -- the analysis we had in the
3 Biological Assessment. You can find that in
4 Exhibit DWR-1337.

5 When you do this analysis, it's very similar
6 to the results that we presented in the BA, and
7 therefore, my opinions do not change.

8 My second opinion can be found on Page 4,
9 Lines 6, which is that the WaterFix effects analysis
10 fully considered -- that's Line -- there we go; thank
11 you -- fully considered the relationship between
12 physical models and biological parameters.

13 Dr. John Rosenfeld stated in his testimony
14 that our use of the term "small" to characterize
15 marginal effects is misleading because the magnitude of
16 the change in a physical parameter may not always be
17 the same as that of a biological parameter. And I
18 agree with this, and I would actually take it one step
19 further. Not only is the magnitude of change of a
20 physical factor not always the same as the magnitude of
21 a biological parameter, but also the direction of that
22 change may be different.

23 And if we could turn to the top of Page 5,
24 Line 4, I'll give you a quick example of this.

25 Page 5, Line 4, please. Thank you.

1 So you'll notice this figure is in black and
2 white. And for the benefit of the Hearing Officer, I'd
3 like to go to the original figure in DWR-1142,
4 Appendix 5D. And I believe it was on the flash drive
5 that was provided.

6 Thank you. So here it is showing the
7 different segments for your benefit.

8 Could you scroll up just a tiny bit. Thank
9 you.

10 So this shows a figure of field-based data
11 showing spawning habitat availability as a function of
12 flow for winter-run Chinook salmon in various segments
13 of the Sacramento River. What it shows is that, at low
14 flows, as you increase flow, you see that spawning
15 habitat availability for winter-run increases up to a
16 point between 5- and 11,000, depending on the river
17 segment. After that, further increase in flow actually
18 reduces spawning habitat availability. In other words,
19 an increase in flow has a negative effect on winter-run
20 past those 5- to 11,000.

21 So to ameliorate this problem noted by
22 Dr. Rosenfeld and expanded upon by myself, we made
23 every effort we could to link the physical modeling
24 outputs to biological parameters, doing things like
25 this, looking at these flow habitat availability

1 relationships, in addition, looking at winter -- other
2 biologically based models such as the winter-run
3 Chinook Salmon Lifecycle models, Reclamation's Egg
4 Mortality model, and SALMOD. And only when no other
5 biologically based analytical tools were available did
6 we rely on these straight physical modeling outputs.

7 Now if we could turn to Page 6 of my
8 testimony, written testimony, Line 8. Thank you.

9 This is my third opinion, which is that
10 California WaterFix -- if the California WaterFix
11 approach of presenting results in multiple ways is
12 appropriate.

13 We were criticized by Dr. Rosenfeld in some of
14 the ways that we presented our results in our -- in the
15 BA and the FEIR/FEIS documents. However, we
16 deliberately reported results in multiple ways for two
17 reasons: First, to be comprehensive of all the
18 possible ways to report results and, secondly, in
19 consideration of the wide range of viewers and readers
20 of these documents so that they could interpret and
21 analyze the results in whatever way they needed.

22 But whether I include these criticized ways of
23 reporting results or not does not change my opinions
24 that California WaterFix is protective of upstream
25 aquatic species.

1 If we can turn to Page 7, Line 9.

2 This is my fourth opinion: That the WaterFix
3 will provide reasonable protection of upstream life
4 stages of salmonids.

5 Dr. Rosenfeld had many -- claimed there would
6 be many negative effects to upstream salmonids in the
7 upstream waterways. And I spent the next couple pages
8 of my written testimony rebutting each of these and
9 concluded that, when you put this in a population
10 context, the results would be nearly negligible. Let
11 me give you one example of this.

12 If we can scroll down to Page 19 -- or
13 Line 19. Thank you.

14 Dr. Rosenfeld indicated that temperature
15 differences in the Sacramento River would lead to a
16 59 percent increase in mean temperature-related egg
17 mortality in below-normal water years for winter-run
18 Chinook salmon. So taken out of context, that 59
19 percent might appear to be quite a significant change,
20 but what he doesn't tell you is that he's looking at
21 values around 8,000 to 13,000 eggs.

22 There are 5.9 million eggs that are seeded.
23 The SALMOD -- which is the model I believe he used; he
24 doesn't indicate -- the model is seeded with
25 5.9 million eggs. Further, juvenile production in

1 below-normal years is on the order of 2 million
2 juveniles. So when you put these values of 8,000 and
3 13,000 in that context of either 2 million or
4 5.9 million eggs, you get a difference of more like 0.1
5 to 0.2 percent of the overall population, which is --
6 in my opinion, does not constitute an unreasonable
7 effect to winter-run Chinook salmon.

8 My final opinion is on Page 10, Line 26.

9 Additional permit terms and conditions are
10 unnecessary. There were several proposals for specific
11 permit conditions, terms and conditions related to
12 upstream WaterFix operations. And they're listed on
13 the top of Page 11. It's my opinion that these terms
14 and conditions are unnecessary because the California
15 WaterFix is already reasonably protective of upstream
16 aquatic resources. Further, these permit terms are for
17 impacts unrelated to WaterFix because they could be
18 implemented with or without WaterFix in place.

19 And then finally, the issues raised in these
20 terms and conditions are being addressed under other
21 processes and on a different timeline than the --
22 this -- these proceedings.

23 And that concludes my testimony.

24 CO-HEARING OFFICER DODUC: Thank you,
25 Dr. Wilder.

1 Mr. Mizell, we will take a break for lunch.
2 When we come back, how much time remains for your
3 direct testimony of these witnesses?

4 MR. MIZELL: About one hour to one hour and
5 ten minutes.

6 CO-HEARING OFFICER DODUC: So that should take
7 us to the 2:00 o'clock hour.

8 Mr. Bezerra, it's been my experience that you
9 and Group 7 have always been very effective and
10 efficient in your cross-examination. So we will
11 proceed with the one hour and then add additional time
12 pending showing of good cause by you.

13 But at this time, are you still estimating
14 four hours of cross?

15 MR. BEZERRA: Yes. Yes, I am.

16 CO-HEARING OFFICER MARCUS: So no time --

17 (Reporter interruption)

18 CO-HEARING OFFICER MARCUS: I was just trying
19 to do the math.

20 CO-HEARING OFFICER DODUC: But whatever you
21 say has to go in the --

22 CO-HEARING OFFICER MARCUS: Sorry. I was just
23 trying to do the math. So no time for Dr. Earle or
24 Mr. Bradovich?

25 MR. BEZERRA: Correct. I'm just trying to

1 make today a little more efficient.

2 CO-HEARING OFFICER DODUC: All right. With
3 that, we will take our lunch break before
4 Mr. O'Laughlin has something to say.

5 MR. O'LAUGHLIN: No, I was trying to run to
6 the door.

7 CO-HEARING OFFICER DODUC: Never stand between
8 Mr. O'Laughlin and the door.

9 With that, we will take a lunch break and
10 return at 12:50.

11 (Whereupon, the luncheon recess was taken
12 at 11:51 a.m.)

13

14

15

16

17

18

19

20

21

22

23

24

25

1 Monday, August 6, 2018 12:50 p.m.

2 PROCEEDINGS

3 ---000---

4 CO-HEARING OFFICER DODUC: Good afternoon. It
5 is 12:50. Welcome back from lunch.

6 Mr. Mizell, I'll go back to you to resume your
7 direct testimony for these witnesses.

8 MR. MIZELL: Thank you very much.

9 So here after lunch, we're going to hear from
10 Dr. Chilmakuri and then from Miss Parker.

11 WITNESS CHILMAKURI: Good afternoon. My name
12 is Chandra Chilmakuri.

13 CO-HEARING OFFICER DODUC: Okay. Hold up.
14 Let's help me to pronounce your last name correctly,
15 please.

16 WITNESS CHILMAKURI: Chilmakuri.

17 CO-HEARING OFFICER DODUC: Chilamkuri
18 (phonetic).

19 Close enough.

20 WITNESS CHILMAKURI: Close enough.

21 CO-HEARING OFFICER DODUC: All right. Thank
22 you.

23 WITNESS CHILMAKURI: It's like an L and M
24 together, so Chilmakuri, if that helps.

25 Oh, I see. The spelling is wrong on the --

1 CO-HEARING OFFICER DODUC: Oh.

2 (Laughter.)

3 WITNESS CHILMAKURI: You were right.

4 CO-HEARING OFFICER DODUC: Thank you. That's
5 why.

6 WITNESS CHILMAKURI: Yes. M and L are
7 reversed on this.

8 All right. Before I start summarizing my
9 testimony, I have a few editorial fixes on -- in my
10 testimony. I'd like to run through those.

11 Mr. Hunt, if you don't mind bringing up
12 DWR-1217, please.

13 (Exhibit displayed on screen.)

14 WITNESS CHILMAKURI: On Page 1, Line 26, the
15 reference for my summary of expertise should be Exhibit
16 DWR-87.

17 If you scroll down to Line 26.

18 (Exhibit displayed on screen.)

19 WITNESS CHILMAKURI: Instead of DWR-31, it
20 should be DWR-87.

21 And please scroll down to Page 2, Table 1.

22 (Exhibit displayed on screen.)

23 WITNESS CHILMAKURI: Oh, Page 3, sorry.

24 (Exhibit displayed on screen.)

25 WITNESS CHILMAKURI: Could you scroll down

1 further?

2 (Exhibit displayed on screen.)

3 WITNESS CHILMAKURI: Oh, there it is. Sorry.

4 I have the?

5 A. Number wrong.

6 So the Table 1 title right now, it says

7 (reading):

8 "Legend: Cells filled with pattern

9 indicate operations vary in

10 real-time . . ."

11 It should say (reading):

12 ". . . Cells not filled with pattern

13 indicate operations vary in

14 real-time . . . "

15 If you scroll down to Page 5, Line 19.

16 (Exhibit displayed on screen.)

17 WITNESS CHILMAKURI: The reference there to

18 Table 1, "As shown in . . . fourth column of Table 1"

19 should read "As shown in . . . fourth column of

20 Table 2."

21 If you'll scroll down to Page 22, Lines 19 and

22 20.

23 (Exhibit displayed on screen.)

24 WITNESS CHILMAKURI: There are a couple of

25 corrections there. One is the reference to FEIR/EIS

1 should be SWRCB-102 instead of 105.

2 And following that, where I say, "included a
3 mitigation measure," it should say -- instead of
4 "mitigation measure," it should say, "environmental
5 commitment."

6 None of these changes change my opinions that
7 are present in my testimony, because they're mostly
8 ed -- because they're all editorial errors.

9 And if you open up my presentation, DWR-1294.

10 (Exhibit displayed on screen.)

11 WITNESS CHILMAKURI: And if you scroll to
12 Slide 3, I just want to make one change.

13 (Exhibit displayed on screen.)

14 WITNESS CHILMAKURI: This is Table 1 from my
15 testimony on this slide, and it should have the same
16 change. The legend should say "cells not filled with
17 pattern."

18 Thank you.

19 Okay. Scroll back up.

20 (Exhibit displayed on screen.)

21 WITNESS CHILMAKURI: Thank you.

22 Good afternoon, everyone. My name is Chandra
23 Chilmakuri. I'm a Principal Engineer with Metropolitan
24 Water District of Southern California, and my previous
25 employment was CH2M Hill. I was a consultant with

California Reporting, LLC - (510) 224-4476
www.CaliforniaReporting.com

1 Department of Water Resources and Bureau of
2 Reclamation, working on California WaterFix and Bay
3 Delta Conservation Plan since 2007, mostly focused on
4 the modeling.

5 I'm here to present my testimony on several
6 topics directed to modeling. And my summary
7 presentation does not include all the detailed opinions
8 I have in my written testimony in the interest of time.

9 With that, could you move to the next slide,
10 please.

11 (Exhibit displayed on screen.)

12 WITNESS CHILMAKURI: My first opinion is that
13 (reading):

14 "DCC gate operations with California
15 WaterFix are expected to remain
16 consistent with current operations.

17 Therefore, proposed permit condition in
18 EBMUD-155 is not necessary."

19 Next slide, please.

20 (Exhibit displayed on screen.)

21 WITNESS CHILMAKURI: East Bay MUD witness,
22 Mr. Setka, stated that the WaterFix would result in
23 longer opening of DCC gates in the fall months. And he
24 stated that he based that opinion on the modeling
25 results included in the Biological Assessment.

1 However, in my opinion, given that WaterFix is
2 not proposing to change the DCC operations criteria or
3 the real-time operations decision-making process that's
4 currently used, it is my opinion that the WaterFix
5 would not result in different gate operations than the
6 No-Action Alternative.

7 As shown on this slide in Table 1, I'm
8 presenting the current -- the various regulatory
9 requirements and -- that control the DCC gate
10 operations in different months.

11 And, as I said, the cells that are in white
12 here represent the months where the operations of
13 real-time conditions driven and vary year -- from year
14 to year. So, for example, in October, the default
15 operation per Decision 1641 is just leave the gates
16 open.

17 And the 2009 NMFS Biological Opinion have --
18 requires that the gates be closed depending on the fish
19 presence and -- or fish catch at different trawls along
20 the Sacramento River, whereas, in the CalSim II model,
21 the surrogate used to fish presence is simply the
22 Wilkins Slough flow that's modeled.

23 And the -- Also, the NMFS BiOp requires that
24 the resultant salty conditions be maintained. So
25 CalSim II recognizes that requirement as well.

1 However, since CalSim II was only relying on
2 Wilkins Slough flow changes rather than fish presence
3 data, the modeling results show that the -- As shown in
4 Table 2 there, there are 31 years where WaterFix would
5 result in longer opening in October than the No-Action
6 Alternative.

7 However, in real-time, if it -- if the closure
8 decisions are going to be -- continue to be based on
9 fish catch, then it is my opinion that the decision to
10 when and how long the gates would be closed would not
11 differ between WaterFix and No-Action Alternative.

12 Also, under current operations, the DCC gates
13 are closed when Sacramento River flows are higher from
14 flooding consequence or scarring consequence.
15 Typically the flow levels are between 20 to 25,000 cfs
16 upstream of DCC. That's when the gates are closed.

17 In the CalSim model, there's an assumption
18 that the DCC would be closed when Sacramento River
19 flows upstream of the DCC gates is greater than 25,000
20 cfs.

21 And for WaterFix mod -- CalSim II run, the --
22 the Sacramento River flow that was used to make this
23 decision was actually downstream of the proposed
24 intakes, which results in -- in longer opening of DCC
25 gates in a few years in June and December month as

1 shown in Table 2 there.

2 However, the NFMS Biological Opinion for
3 WaterFix states that the DCC gates should be closed --
4 or the decision to close the DCC gates based on high
5 flows should be based on flow measured upstream of the
6 index.

7 And given that the modeling is indicating that
8 the frequency of time when the Sacramento River flows
9 would be greater than 25,000 cfs, it's about the same
10 between No-Action Alternative and CWF H3+.

11 It is my opinion that, with the -- by using
12 the flow upstream of the intakes, the close -- the DCC
13 gate operation should be similar between No-Action
14 Alternative and CWF H3+.

15 Next slide, please.

16 (Exhibit displayed on screen.)

17 WITNESS CHILMAKURI: Given that there -- as I
18 said, the CWF H3+ does not change any operations
19 criteria or real-time decision-making processes, and
20 the fact that the NMFS Biological Opinion states that
21 the DCC closure during high flows should be triggered
22 based on flows upstream, it is my opinion that the DCC
23 gate operations would remain similar between WaterFix
24 H3+ and No-Action Alternative.

25 And it is my opinion that there is no need for

1 additional permits -- permit condition by East Bay MUD.

2 Next slide, please.

3 (Exhibit displayed on screen.)

4 WITNESS CHILMAKURI: My second opinion is that
5 the exports -- or the South Delta exports, SWP and CVP
6 pumping facilities, under CWF H3+ are not expected to
7 be greater than No-Action Alternative.

8 Next slide, please.

9 (Exhibit displayed on screen.)

10 WITNESS CHILMAKURI: East Bay MUD witnesses
11 Miss Workman and Dr. Bray testified that the CW -- the
12 WaterFix scenarios would result in increased South
13 Delta exports relative to No-Action Alternative.

14 They based their opinions on the Boundary 1,
15 Boundary 2, H3 and H4 scenarios that Petitioners
16 presented in Part 1 of this hearing.

17 However, as shown on this slide, the modeling
18 results for CWF H3+ which is Adopted Project and
19 Proposed Project, that representation presented here
20 shows that the South Delta exports in April and May,
21 which are the months the East Bay MUD witnesses focused
22 on are going to be lower than No-Action Alternative
23 under all conditions.

24 Next slide, please.

25 (Exhibit displayed on screen.)

1 WITNESS CHILMAKURI: My third opinion is that
2 CWF is not expected to impact CVP North of Delta
3 carryover storage conditions; therefore, proposed
4 permit conditions in ARWA-502, CSPA-202 Errata, and
5 PCFFA-87 for carryover storage are not necessary.

6 Next slide, please.

7 (Exhibit displayed on screen.)

8 WITNESS CHILMAKURI: ARWA witnesses
9 Mr. Goering and Mr. Bratovich proposed modified flow
10 management standard as a permit condition for
11 California WaterFix.

12 In proposing that term -- that condition, they
13 cited two reasons:

14 One was that WaterFix would increase the
15 frequency of that -- frequency of upper end dead pool
16 conditions in Folsom;

17 And second was that WaterFix would exacerbate
18 low storage conditions in Folsom.

19 As shown on this slide on -- in Table 3, I'm
20 presenting the CalSim II results -- or the number of
21 months and number of years where the either No-Action
22 or CWF H3+ are the dead -- dead pool conditions --
23 around dead pool condition, which is 90,000 acre-feet.
24 I'm providing the numbers for 100,000 acre-feet just to
25 indicate the low storage conditions in Folsom.

1 And, as you can see, the -- both CWF H3+ and
2 No-Action Alternative have identical or -- Actually,
3 CWF H3+ is slightly less, or one -- one month less.

4 It is my opinion that CWF H3+ does not
5 increase the frequency of dead pool conditions compared
6 to the No-Action Alternative.

7 Next slide, please.

8 (Exhibit displayed on screen.)

9 WITNESS CHILMAKURI: With respect to the
10 second point that the ARWA witnesses made, CWF H3+ does
11 not exacerbate low storage conditions at Folsom.

12 I'm presenting here the end-of-month storage
13 results from CalSim II model for No-Action Alternative
14 and CWF H3+. The red line in this graph is the CWF H3+
15 and blue is No-Action Alternative.

16 And, as you can see, for most of the months,
17 CWF H3+ and No-Action Alternative result in similar
18 storage conditions in Folsom.

19 In June through September months, there are a
20 few cases where CWF H3+ is slightly lower than
21 No-Action Alternative. However, the reactions are
22 typically at relatively high storage conditions at
23 Folsom, as you can see on the vertical scale.

24 Therefore, it is my opinion that CWF H3+ does
25 not exacerbate low-flow storage conditions in Folsom,

1 and the proposed condition by ARWA witnesses is not
2 necessary.

3 Next slide, please.

4 (Exhibit displayed on screen.)

5 WITNESS CHILMAKURI: PCFFA witness Mr. Stokely
6 proposed a condition for carryover storage requirement
7 for Trinity Lake.

8 And, again, I'm demonstrating the CWF H3+ does
9 not impact the storage conditions in Trinity Lake, as
10 shown in these graphs, in any of the months relative to
11 the No-Action Alternative.

12 Therefore, it is my opinion that there is no
13 need for the additional proposed condition by
14 Mr. Stokely for Trinity carryover storage.

15 Next slide, please.

16 (Exhibit displayed on screen.)

17 WITNESS CHILMAKURI: This slide is presenting
18 the simulated storage conditions in Shasta for all the
19 months.

20 And, again, CWF H3+ and -- does not impact the
21 storage conditions relative to the No-Action
22 Alternative, as shown in these graphs; therefore, the
23 proposed permit conditions by CSPA are not necessary.

24 Next slide, please.

25 (Exhibit displayed on screen.)

1 WITNESS CHILMAKURI: When using CalSim II
2 model to understand the effects of a project such as
3 CWF, a better indicator of whether the project is
4 creating impacts to CVP North-of-Delta storage is to
5 look at the combined CVP storage in the Trinity, Shasta
6 and Folsom Lakes.

7 And I'm presenting the results for the
8 combined CVP North-of-Delta storage on this slide for
9 both No-Action Alternative and CWF H3+. As you can
10 see, the CWF H3+ results are either identical to
11 No-Action Alternative or slightly better in some cases.

12 So, it is my opinion that CWF H3+ does not
13 create any impacts to the CVP North-of-Delta storage
14 conditions and, therefore, there is no need for any
15 additional permit conditions for the carryover storage
16 in these reservoirs, and any such requirements would
17 only exacerbate the conflict between upstream storage
18 and the instream Delta flow needs.

19 Next slide, please.

20 (Exhibit displayed on screen.)

21 WITNESS CHILMAKURI: My next opinion is that
22 CWF is not expected to impact Lake Oroville carryover
23 storage conditions and, therefore, the proposed permit
24 condition for Oroville carryover storage in CSPA-202
25 Errata is not necessary.

1 Excuse me.

2 (Pause in proceedings.)

3 WITNESS CHILMAKURI: Next slide, please.

4 (Exhibit displayed on screen.)

5 WITNESS CHILMAKURI: As shown in this slide
6 here, the modeling results indicate that CWF H3+ would
7 not reduce the storage in the No-Action Alternative in
8 most cases. It is the slide projection in June and
9 July months, as you can see; however, again, the
10 reductions are mostly at relatively high storage
11 conditions in Oroville.

12 Therefore, it is my opinion that there is no
13 need for any additional permit conditions on Oroville
14 carryover storage as the one proposed by CSPA.

15 Next slide, please.

16 (Exhibit displayed on screen.)

17 WITNESS CHILMAKURI: My next opinion is that
18 the applicable salinity requirements for City of
19 Antioch's M&I use will continue to be met with
20 WaterFix.

21 Next slide, please.

22 (Exhibit displayed on screen.)

23 WITNESS CHILMAKURI: Antioch's witness,
24 Dr. Paulsen, testified that CWF would increase
25 salinities for City of Antioch's M&I use.

1 She based her opinion on a comparison of CWF
2 scenarios, which included climate change and sea-level
3 rise predictions, to a scenario called EBC2 which do
4 not -- did not include climate change and sea-level
5 rise.

6 She also based her opinion on a comparison of
7 CWF scenarios to historical salinity measurements
8 which, as testified by Petitioners' witnesses and
9 previously, it is an inappropriate use of modeling
10 results.

11 As shown in this graph on this slide, I'm
12 presenting the simulated EC conditions at Antioch
13 location for No-Action Alternative and CWF~H3+.

14 Each bar represents the -- an 82-year average
15 of the simulated salinity conditions for No-Action
16 Alternative and CWF H3+.

17 And as you can see, in most months, the --
18 both scenarios result in similar EC conditions. There
19 is a relatively small increase in the summer months,
20 primarily in August and September through November.
21 However, largely, they show similar EC conditions.

22 More importantly, as Miss Smith testified in
23 her -- in the Part 2 direct, the applicable salinity
24 requirements for City of Antioch's M&I use, which is at
25 Rock Slough, is -- the probability of exceedance of

1 meeting that requirement between No-Action Alternative
2 and CWF H3+ is similar.

3 Even if you look at Dr. Paulsen's own
4 testimony, it is clear that CWF would result in similar
5 or better conditions for -- salinity conditions for
6 City of Antioch. I excerpted Table 1 and Table 2 from
7 her testimony on this slide.

8 If you compare the number of days for H3, H4
9 and B2 scenarios to the No-Action Alternative, you find
10 them to be either similar or greater than -- greater
11 than No-Action Alternative, which indicates that there
12 are more -- are more number of days with suitable
13 salinity conditions for City of Antioch.

14 Next slide, please.

15 (Exhibit displayed on screen.)

16 WITNESS CHILMAKURI: My next opinion is that
17 CWF is not expected to impact Sac Regional Wastewater
18 Treatment Plant operations.

19 Next slide, please.

20 (Exhibit displayed on screen.)

21 WITNESS CHILMAKURI: Dr. Paulsen, in her
22 testimony for Sacramento Regional Sanitation -- County
23 Sanitation District, stated that the CWF would increase
24 salinity condition -- salinity levels in the Delta.

25 In make -- In making that opinion, she based

1 her -- she based her opinion only on the Boundary 1
2 scenario and the salinity conditions that she analyzed
3 at the City of Antioch location, which is significantly
4 farther from Sac Regional's south wall.

5 And there is no -- no additional
6 characterization of salinity conditions in the
7 Sacramento River in her testimony.

8 As shown on this slide, I'm imparting three
9 different locations on Sacramento main stem in the
10 vicinity of the Sac Regional south fall land further
11 downstream all the way through -- near Georgiana
12 Slough.

13 And it is my opinion that WaterFix will not --
14 or WaterFix will result in nearly identical salinity
15 conditions relative to No-Action Alternative upstream
16 of the Cache Slough confluence on the Sacramento River.

17 Therefore, it is my opinion that the Sac --
18 under -- Sac Regional would not be impacted by the
19 salinity changes predicted under WaterFix.

20 Next slide, please.

21 (Exhibit displayed on screen.)

22 WITNESS CHILMAKURI: Dr. Paulsen also
23 testified that the WaterFix would impact Sac Regional
24 Wastewater Treatment Plant operations.

25 She based her opinion on -- by saying that the

1 WaterFix would result in more frequent times when
2 Sacramento River flow would be lower than the amount
3 needed to meet their 14-to-1 dilution requirement.

4 She based her opinion on an analysis that was
5 conducted by Flow Science and I excerpted some
6 information from that analysis on this slide. The
7 Table 1 and Table 2 come from her testimony.

8 Excuse me.

9 (Pause in proceedings.)

10 WITNESS CHILMAKURI: As shown in the Table 1,
11 the -- in the top third column there, the values
12 represent the -- the Sac -- Dr. Paulsen's assumption in
13 her -- in her modeling as to what Sac Regional would
14 discharge to the river. And that represents the
15 maximum permitted discharge in the amount of 181 mgd,
16 average dry river flow.

17 In the second column there, the values that
18 are shown are the -- the actual measured inflow into
19 their treatment plant in the year 2015.

20 As you can see, consistently, their assumed
21 effluent is at least 50 percent -- or above 50 percent
22 greater than the influent flow in that area.
23 Therefore, it is my opinion that Dr. Paulsen's analysis
24 overestimates any impacts due to WaterFix.

25 Dr. Paulsen also included the information in

1 Table 2, which shows that the flows from the Treatment
2 Plant vary throughout the day. And the factors in the
3 Table 2 indicate that the flow fraction of the monthly
4 flow comes out at each hour of the day.

5 I conducted a simple analysis to understand
6 the -- the range of impacts that would cause, assuming
7 the Sac Regional will be operating at their maximum
8 permitted discharge.

9 So, I took information in the Table 1, third
10 column, and multiplied by the Table 2 and estimated
11 their hourly discharge rates for the -- for a typical
12 year.

13 In the data -- In the plot on the right there,
14 I'm showing at the bottom of the plot there two curves
15 in green and purple.

16 The green curve are -- bluish green, I should
17 say, is indicating their daily maximum discharge that
18 would come out of the Treatment Plant, and the purple
19 represents their daily minimum.

20 And remember that these numbers are associated
21 with their maximum permitted discharge of 181 mgd which
22 they are not operating today at that levels.

23 So the -- Based on this calculation,
24 approximately, Sac Regional Treatment Plant would
25 have -- would be discharging approximately 395 cfs as

1 their maximum release at any given time, and their
2 minimum would be about 200 cfs.

3 And to achieve 14-to-1 dilution ratios for
4 these discharges, the Sacramento River flows should be
5 around 5500 cfs or 2800 cfs.

6 Next slide, please.

7 (Exhibit displayed on screen.)

8 WITNESS CHILMAKURI: I took the DSM-II hourly
9 flow outputs from -- for the CWF H3+ and No-Action
10 Alternative and basically counted up for each month how
11 many hours the Sacramento River flow, as modeled for
12 those two scenarios, would be less than those two
13 thresholds, one corresponding to the maximum discharge
14 that they would ever make under their current Permit,
15 and then the minimum discharge.

16 And on the top or -- top left graph is
17 summarizing the results for their maximum discharge.

18 I'm plotting the -- The blue bar indicates the
19 average number of hours when the Sacramento River
20 flows, as modeled for No-Action Alternative, will be
21 less than the upper threshold.

22 And the red bar indicates the same for the
23 CWF H3+ scenario.

24 I'm plotting the green bar there as a
25 reference which shows the total number of hours in a

1 given month.

2 Right away, you can see that the -- the -- the
3 amount of time the -- either No-Action or CWF H3+ is
4 less than this 395 cfs threshold, which is their
5 maximum possible discharge, is -- is only happening
6 relatively less amount of time in the given month. And
7 there's a large amount of time left in the -- in a
8 month where the flows are high enough to meet their
9 14-to-1 dilution.

10 The same -- The same conclusion for the bottom
11 plot which is looking at their low release, which is
12 approximately 200 cfs.

13 So even if you com -- If you compare the CWF
14 H3+ result to the No-Action Alternative, the relative
15 changes are fairly minimum. The largest change is in
16 the September month for both those thresholds and it
17 only amounts to 4 percent for the upper -- the 395 cfs
18 release and 3 percent for their 200 cfs release.

19 And in other months, there is also either an
20 integral or the differences are less than those -- what
21 I just described.

22 So -- And the graph on the right is just
23 demonstrating the same results for the entire 984
24 months that I evaluated.

25 And, again, for the lower thresholds, the

1 results are very similar. The differences are very
2 minimal between the two scenarios. The higher
3 threshold and the difference are roughly about
4 4 percent increase -- or, actually, 4 percent or less
5 in changes.

6 And remember that the -- that I'm assuming
7 that Sac Regional would be releasing 395 cfs every
8 other of 82 years for that upper threshold. It is not
9 the case as indicated in their Table 2 on the previous
10 slide.

11 So the discharge would lie somewhere between
12 200 cfs and 395 cfs and, therefore, it is my opinion
13 that the impacts would be very minimal, if any, because
14 of WaterFix on their operations.

15 Next slide, please.

16 (Exhibit displayed on screen.)

17 WITNESS CHILMAKURI: My last opinion is that
18 the salt budget analysis presented in SDWA-291 is
19 incomplete, imprecise, unreliable, and any opinions
20 about the effects of CWF on South Delta salinity based
21 on this analysis are incorrect.

22 Next slide, please.

23 (Exhibit displayed on screen.)

24 WITNESS CHILMAKURI: South Delta Water Agency
25 witness Mr. Burke presented a salt budget analysis in

1 his testimony.

2 He stated that his objective was to evaluate
3 salt chlorine in the South Delta Region. However,
4 Mr. Burke did not include all the salt sources and salt
5 sinks in the South Delta Region. He only considered
6 the salt sources and sinks that are external to the
7 South Delta Region and did not include any salt source
8 or sinks interior to the South Delta Region; therefore,
9 his analysis is complete.

10 Mr. Burke also relied on a set of EC-chloride
11 conversion equations to try and translate the EC
12 results from DSM-II into chloride amounts.

13 However, as Mr. -- Dr. Nader-Terani has
14 testified in the past, the ones that are EC-chloride
15 equations may not be suitable because the -- depending
16 on the source of the salt, for the same EC level, the
17 chloride concentration would be completely different.
18 So using one set of EC-chloride conversions for all the
19 locations is inappropriate.

20 Further, Dr. Nader-Terani also pointed out
21 that, with WaterFix, the mix of the water in the South
22 Delta from various sources may change, as demonstrated
23 in this graphic from his testimony.

24 The source contribution from Martinez, which
25 is the ocean water, is actually lower under WaterFix

1 scenarios than the No-Action Alternative; therefore,
2 again, using the same set of equations between the
3 No-Action Alternative and WaterFix scenarios may not be
4 also appropriate. Therefore, any salt estimates
5 that -- salt chlorine estimates that Mr. Burke made are
6 erroneous, in my opinion.

7 Next slide, please.

8 (Exhibit displayed on screen.)

9 WITNESS CHILMAKURI: Mr. Burke computed the
10 net salt chlorine for South Delta Region for both
11 No-Action Alternative and CWF H3+ -- sorry -- actually
12 BA H3+.

13 And he computed the differences between those
14 net residuals as about 30,000 metric tons. And he
15 concluded that the C -- the WaterFix scenario's adding
16 30,000 metric tons of salt in the South Delta Region.

17 I disagree with his interpretation of the
18 result given that his own analysis is indicating that
19 the WaterFix scenario was bringing in roughly 169,000
20 metric tons of less salt into the South Delta.

21 Further, Mr. Burke also concluded that the CWF
22 is accumulating more salt by about roughly 30,000
23 metric tons a year. Again, I disagree with his
24 interpretation of what that number means.

25 And if Mr. Burke was correct, then there

1 should be a -- a steady increase on salinity conditions
2 in the South Delta under WaterFix relative to No-Action
3 Alternative.

4 However, the modeling results from DSM-II does
5 not indicate that -- does not show that there's any
6 steady increase in the salinity conditions in the South
7 Delta.

8 As shown in this slide here, I'm plotting five
9 different locations in the South Delta Region. And
10 when you compare them, the ECs under WaterFix scenario
11 to the No-Action Alternative, they are fairly similar
12 and they don't indicate any steady increase under
13 WaterFix.

14 Therefore, any opinions drawn based on the
15 analysis conducted by Mr. Burke are erroneous, in my
16 opinion.

17 Next slide, please.

18 Mr. Hunt, next slide, please.

19 (Exhibit displayed on screen.)

20 WITNESS CHILMAKURI: Thank you.

21 To conclude, the permit conditions presented
22 in East Bay MUD 155, and ARWA-502, CSPA-202 Errata,
23 PCFFA-87 are not necessary.

24 Any applicable salinity requirements for City
25 of Antioch's M&I use will continue to be met under

1 WaterFix, as per the No-Action Alternative.

2 CWF is not expected to impact Sac Regional
3 Treatment Plant operations, and the salt budget
4 analysis presented by Mr. Burke in SDWA-291 is
5 incorrect.

6 That's all I have. Thank you.

7 MR. MIZELL: Next up, we'll hear from
8 Miss Parker.

9 I believe the clock started when
10 Dr. Chilmakuri was discussing his errata. I believe
11 Miss Parker's testimony, summary of her written
12 testimony, will take somewhere in between 35 and 40
13 minutes.

14 WITNESS PARKER: Good afternoon.

15 I'd like to start with a few typos of my own.

16 And we don't need to bring up my testimony.
17 They're fairly -- fairly short. I could just read them
18 into the record, if that's okay.

19 So on Page 16 in my written testimony in the
20 description of Figure 5a, the reference should be to
21 Figure 5a not to 7a.

22 On Page 18 in my description of Table 5b, the
23 reference should be to Table 5a and not to 4a.

24 I managed to miss Figures 11 and 12. There's
25 no reference to Figures 11 and 12. I just misnumbered

1 and skipped those numbers. So I just want people to be
2 aware of that.

3 With that in mind, I also had some units
4 errors in Figures 13a and b and 12. They're labeled as
5 being in cfs when they're in thousands of acre-feet.
6 It should be reasonably obvious from the slide that
7 it's of storage, not of flow.

8 So with that covered, if you could bring up,
9 Mr. Hunt, DOI-44.

10 (Exhibit displayed on screen.)

11 WITNESS PARKER: And go to Slide 2, please.

12 (Exhibit displayed on screen.)

13 WITNESS PARKER: So the main overview of -- my
14 message today starts with the fact that the several
15 terms and conditions which have been proposed by
16 multiple Protestants in Part 2 are not necessary
17 because the WaterFix does not negatively affect the
18 Project's abilities to meet regulatory or contractual
19 obligations. And I'm going to continue to try to
20 clarify this.

21 The proposed conditions, whose impacts on the
22 full CVP have not necessarily been fully or at all
23 analyzed, are either simply hydrologically infeasible
24 or they cause operational impacts.

25 The CVP manages its multiple facilities

1 collectively, and the limits on the operation of any
2 one severely hampers CVP flexibility in operating to
3 meet all of its obligations.

4 Next slide, please.

5 (Exhibit displayed on screen.)

6 WITNESS PARKER: So my first topic is going to
7 be on the National Marine Fisheries Service 2017 Draft
8 Proposed Amendment to the Shasta RPA.

9 This Draft Amendment includes, among other
10 things, specific storage conditions for Spring Fill and
11 for September carryover storage, and it also includes
12 limits on spring releases. The criteria are all water
13 year type base and I've listed them in this table here.

14 I'm going to discuss this in three sections on
15 three different slides.

16 First, I'll go through a hyperactive
17 feasibility perspective for the Spring Fill. Then I'll
18 look at an operations criteria perspective for the
19 carryover criteria in September, and follow that with
20 an operations criteria perspective on the April release
21 limits.

22 So Slide 4, please.

23 (Exhibit displayed on screen.)

24 WITNESS PARKER: So, first, let's start with
25 the Spring Fill targets.

1 To analyze their hydrologic feasibility, I
2 started with the assumption that we met September
3 carryover. So assume that that's in the bag and we
4 just need to focus on meeting the Spring Fill.

5 So my question was: If we met that, if we met
6 September, and if Reclamation released only some
7 minimum possible release from October all the way
8 through the end of April, is there enough inflow to
9 fill Shasta to the target storage that NMFS has
10 pronounced for that following spring.

11 So, as an example, if we have a wet year
12 carryover requirement in September of 3.2 million
13 acre-feet, and if the following year happens to be dry
14 and the Spring Fill target is 3.9 million acre-feet,
15 then we need to get Shasta from 3.2 to 3.9. That's a
16 700,000 acre-foot gain in storage. Is that
17 hydrologically feasible?

18 And so, okay, that's one possible point.
19 There's a bunch of different combinations for what
20 water year-types follow each other. And each
21 combination results in a specific need for storage gain
22 and that's what's represented by the orange dots that
23 are all connected by the black line. So that's a
24 threshold line for where we meet that fill criteria.

25 So what I did was, I used data from water

1 years -- this is historical data -- from water years
2 1922 to 19 -- sorry -- to 2017. And I calculated the
3 historical October through April inflow volumes for
4 Shasta.

5 I subtracted from those inflow volumes the
6 volume of water represented by an assumed 3,250 cfs
7 minimum release. That's taken out of Decision 90-5 and
8 is a reason -- is -- is criteria that's often used in
9 CalSim as a -- as a rock minimum release from Shasta.

10 So, those volumes, the inflow minus the
11 minimum release, are what's represented by all of the
12 blue dots on the -- on the graph.

13 All of the instances of blue dots that fall
14 below the threshold line are instances where NMFS
15 spring flow criteria is simply hydrologically not
16 possible.

17 I also performed the same analysis, so all of
18 that -- so that plot is based on data -- it's based on
19 historical data, just a historical trace of data.

20 So I performed the same analysis using
21 additional inflow scenarios all affected by various
22 levels of climate change which have been used for a
23 variety of CalSim scenarios over the years.

24 All of them had very similar levels of
25 infeasibility, or instances of infeasibility. And

1 they're concentrated, not unsurprisingly, on dry and
2 critical springs.

3 The criteria cannot be met in over one-third
4 of combined dry and critical years. And for critical
5 years alone, the criteria is infeasible between 50 and
6 75 percent of the time for the various inflow scenarios
7 that I looked at.

8 But I'm actually painting way too rosy a
9 picture here because a minimum release of 3250 between
10 October and April often needs to be exceeded in order
11 to meet a variety of Delta criteria.

12 So it's -- it's not an operational reality for
13 Shasta to only release that. That would only increase
14 the number of problems that we would have in dry years,
15 and it would add wetter years to the profile of years
16 where Shasta is physically or operationally incapable
17 of meeting the Spring Fill criteria.

18 Slide 5, please.

19 (Exhibit displayed on screen.)

20 WITNESS PARKER: So now let's focus on the
21 September targets.

22 So I asked a similar question as in the
23 previous slide, and this time it was: If we met the
24 spring peak -- so let's pretend that that's taken care
25 of -- what is our capability for meeting the September

1 carryover?

2 The problem with this perspective is, it's
3 really hard to use historical data because Shasta has
4 been operated over time to a wide variety of regulatory
5 and demand targets.

6 So, instead of using historical data, I looked
7 instead at the results of the model that everybody in
8 this room should be familiar with. I just took results
9 out of the Petitioners' No-Action Alternative.

10 And what this was meant to do was portray 82
11 years of operations to a consistent set of criteria;
12 okay? So we're just looking for consistency here.

13 So I looked at: Out of those 82 years, in how
14 many did we meet the spring criteria but miss the
15 end-of-September criteria?

16 Now, remember, we weren't trying to do this.
17 I'm just looking a -- one particular casted operation
18 of the CVP/SWP system.

19 So out of those 82 years of operations, 27 of
20 those years missed where we met spring but we missed
21 the end of September. So let's look at why that was.

22 So, I've posted all of the information about
23 those 27 years on the table in this slide. I listed
24 what year it was, what water year-type it was, what the
25 spring target was, and how much we were possibly even

1 over it, and also by how much we missed the
2 end-of-September carryover, and what month we fell
3 below that end-of-September carryover. Sometimes we
4 did it as early as July; sometimes we waited until
5 September to actually get -- to get past that
6 threshold.

7 The other columns contain information about
8 what Shasta was operating to in addition to deliveries
9 and exports that helped to drive releases from Shasta
10 that would have contributed to not retaining that water
11 in storage.

12 Now, what you can see in -- So, the -- the
13 coding here -- and I realize this is pretty detailed --
14 the coding here is, "X2" means that that was a Delta
15 outflow requirement based on an X2 position. "NDO"
16 means that that was net Delta outflow. "WQ" means that
17 it was water quality in addition possibly to net Delta
18 outflow.

19 There was a water -- There was a reason to
20 release even more water for meeting a water quality
21 standard.

22 And "WS" is Wilkins Slough. "FC" is flood
23 control.

24 So WQ and NDO and X2 -- well, at least X2 in
25 June is a 1641 requirement. Net Delta outflow and

1 water quality are 1641 requirements.

2 The X2 requirements that you see in virtually
3 every single instance in the September column, those
4 are the Biological Opinions -- the Fish and Wildlife
5 Service Biological Opinions for Fall X2.

6 So you can see that there's a broad range of
7 Delta criteria which are controlling Shasta operations
8 in -- in all months above and beyond -- or beyond the
9 delivery and exports that Shasta is releasing for. So
10 what's especially interesting here is that all but one
11 of these years are wet or above normal.

12 And so let's think about what NMFS is trying
13 to get at here. And it's all the same water year-type
14 in the spring and in September.

15 So, in a wet or above-normal year, the Spring
16 Fill target is 4.2 million acre-feet and the
17 end-of-September carryover is 3.2. So you have a
18 million acre-feet to work with.

19 And if you can't accomplish -- If the CVP is
20 not able to accomplish all of its responsibilities with
21 1 million acre-feet, then -- then this is operationally
22 incompatible with the responsibilities of the CVP.

23 27 years represents two-thirds of all of the
24 wet and above-normal years in the -- the period of
25 record -- in the dataset that we used in CalSim.

1 So out of 30 -- we have 39 -- 26 wet years, 13
2 above-normal years, so that makes 39 total years. And
3 in 27 of them, we cannot meet or we could not meet
4 those end-of-September carryover targets without
5 extraordinarily deep cuts to CVP deliveries.

6 And in dryer years -- These are the --
7 Remember, these are the years when we met the Spring
8 Criteria. In other years where we didn't meet it, in
9 wet or normal years where we didn't meet it, and
10 especially in dry years, which we saw in the previous
11 slide, we often struggle to meet just hydrologically
12 the instance and the degree of -- of operational
13 challenge that Shasta would be under would be even
14 greater.

15 All of this would simply profoundly limit the
16 operational flexibility of the CVP in serving all of
17 its multiple purposes.

18 Next slide, please.

19 (Exhibit displayed on screen.)

20 WITNESS PARKER: So on the April and May
21 limits -- So, NMFS has pronounced limits on April and
22 May releases -- and these are primarily problematic in
23 April, not so much in May -- the April release limits
24 one would presume are intended to conserve coldwater
25 pool.

1 And this is a perspective that Reclamation
2 shares with the National Marine Fisheries Service and
3 we already operate with this perspective in mind.

4 Historical data -- So I just plotted
5 historical data and just look at the bottom plot on
6 this slide. So I just plotted what the historical
7 releases have been since about 1994. That's the data
8 that was easy for me to pull up in CNET.

9 What we see is that there are several clear
10 instances where the flow is well above that target.
11 Those are releases for flood control, simple, and we're
12 not going to not meet a flood control standard. So the
13 standards are incompatible in the very wettest years
14 with flood control.

15 In many other instances where you do see the
16 historical releases being fairly slightly over those
17 flow limits, it's very likely because, in April, we are
18 meeting criteria for X2, or for water quality.

19 And there is operational flexibility
20 associated with the -- the management -- the
21 cooperative management between Shasta, Trinity and
22 Folsom for meeting Delta criteria that, if limited by
23 specific hard thresholds on releases, just makes it far
24 more difficult for the CVP to exercise that level of
25 flexibility.

1 So next slide, please.

2 (Exhibit displayed on screen.)

3 WITNESS PARKER: So, wrapping up this section
4 on the NMFS Draft Proposed Amendment.

5 It is my belief that the Protestants call to
6 include this Draft RPA Amendment as a condition on
7 WaterFix Permit approval is about as misguided as the
8 Proposed Amendment itself is.

9 And, first, I'll reiterate that Petitioner
10 analysis does not show an impact to Shasta storage, so
11 no condition ought to be necessary.

12 Second, the Proposed Amendment is inoperable
13 in some cases and outright infeasible in others.

14 Reclamation has been through an extensive
15 series of consultations with NMFS on this very matter.
16 NMFS is not holding Reclamation to this Operational
17 Criteria.

18 And Reclamation is continuing to work with the
19 service through its reinitiation of consultation
20 process to seek permanent management solutions which
21 can actually be put into place. This criteria does not
22 belong in the WaterFix Petition process.

23 Next slide, please.

24 (Exhibit displayed on screen.)

25 WITNESS PARKER: So, my next main topic is

1 kind of a lead-in to the American River Water Agency's
2 proposal for the modified flow management standard.

3 But because that position that ARWA has taken
4 is based, in part, on the section that the WaterFix
5 causes differences to Folsom storage, before I get into
6 those specifics on the ModNMFS, what I want to address
7 is just some basics on what causes differences between
8 the No-Action and the CWF H3+ scenarios in CalSim.

9 So what was the model set up to do? The big
10 difference between those two model runs is that, in the
11 WaterFix scenario, we have a North Delta diversion.
12 All of the criteria attendant on that diversion include
13 Bypass Flow Criteria, diversion limits, you know,
14 capacity, all of that.

15 And, in addition, there are associated other
16 criteria, such as extended OMR limits, Head of Old
17 River Gate settings, and Spring Delta Outflow Criteria.

18 So those elements, both the physical
19 implementation of the North Delta itself and all of the
20 criteria associated with it, those elements are what
21 changed in CalSim. So we have new logic, new tables,
22 new guiding criteria that was written and implemented.

23 And what happened out of all of that is that
24 exports and Delta outflows are higher in some months,
25 lower in others, in response to that cast facility in

1 CalSim. Those are an expected and intended outcome of
2 the implemented facility.

3 But all of the rest of the model logic stayed
4 exactly the same, including everything about reservoir
5 operations. So the CVP has three facilities, small,
6 medium and large, and CalSim balances those using a
7 system of layers; okay?

8 Each storage facility has its own local as
9 well as system-wide responsibilities, but there was no
10 modification of any individual reservoir criteria on
11 how to address those.

12 So the balance of what happened with the
13 export in Delta outflow that was intended to change as
14 a function of the WaterFix implementation, the balance
15 of that was -- is just captured collectively in the
16 rest of the system upstream in the North-of-Delta
17 storage. CVP storage should be looked at collectively,
18 therefore, and how it responds to the WaterFix.

19 Adjustment of individual facility balancing in
20 the model would have been a refinement and, at least at
21 the time, it was not considered necessary for this
22 level of analysis for what was reasonable and what was
23 necessary for a Water Rights Petition hearing to
24 demonstrate the Project's ability to continue to meet
25 regulations and -- and objectives.

1 So I included six examples in my testimony of
2 instances where an understandably suspicious consumer
3 of model results might have concluded that there was an
4 effect on Folsom operations. One of those is 1981.

5 Can we go to the next slide, please.

6 (Exhibit displayed on screen.)

7 WITNESS PARKER: So I'll just walk you through
8 one of those six examples.

9 In this particular year, it was a dry year,
10 and on the American River, it happened to be a dryer
11 year on the American than even elsewhere in the system.

12 Folsom, indeed, in this scenario releases more
13 water in June and July in the CWF H3+ scenario than it
14 released in the No-Action Alternative.

15 And viewed in the context of other CVP
16 storage, I get it. It certainly seems like it would
17 have been smarter to take this release out of Shasta,
18 because Shasta already had more storage than in the
19 No-Action. So its CWF H3+ results were higher than in
20 the No-Action Alternative. And it makes perfect sense.
21 We should have taken that water out of Shasta.

22 But the reason that we didn't was that Shasta
23 was already releasing to its power plant capacity. And
24 that happens to be a tried and true, old criteria in
25 the CalSim model that for, for most intents and

1 purposes, has served us well.

2 In retrospect, maybe some refinement of
3 those -- of those rules for both scenarios might have
4 been appropriate but that, in and of itself, is why in
5 this particular instance the release was not taken from
6 Shasta.

7 So when we look, at most the -- the vast
8 number of instances where people have objected to
9 specific storage differences occurring in this model,
10 in the vast majority of these cases, we can tie the
11 answer for why that happened back to one of these very
12 specific criteria.

13 It is not -- I mean, so, Ms. White can perhaps
14 later opine on this, but it's not something that we are
15 saying would be a hard-and-fast rule for Central Valley
16 operations.

17 I mean, if they saw that there was some peril
18 of Folsom falling to a storage condition that might
19 have been too low, they certainly would have taken the
20 extra water out of Shasta and violated, you know, the
21 sacred power plant capacity. That's far more important
22 to CalSim than it is to people sitting in Central
23 Valley operations.

24 I want to point out one more thing: The total
25 impact to overall North-of-Delta storage is very minor

1 and very short-lived.

2 In the context of the full CVP North-of-Delta
3 storage, the largest difference that we get is 41,000
4 acre-feet. And in the context of total CVP
5 North-of-Delta storage, that is a very minor . . . a
6 difference.

7 Slide 10, please.

8 (Exhibit displayed on screen.)

9 WITNESS PARKER: So with that in mind, I want
10 to jump into the American River Water Agency's Modified
11 Flow Management Standard issues that have been proposed
12 to protect Folsom from the WaterFix.

13 Again, I want to reinforce the message that
14 total CVP North-of-Delta storage is not affected by the
15 WaterFix, so there is not an impact to protect against.

16 ARWA's own analysis, curiously, did not
17 include any representation of the WaterFix, and so they
18 have not demonstrated the protection that they claim
19 are required.

20 But what their modeling does show is that the
21 ModFMS has redirected impacts on other CVP operations.

22 I performed additional new modeling for this
23 proceeding, showing that the ModFMS is not adaptable to
24 hydrology other than those tailored by ARWA
25 specifically for their analysis.

1 Go to Slide 11, please.

2 (Exhibit displayed on screen.)

3 WITNESS PARKER: So, Slide 11 shows timed
4 series results for Folsom, Shasta and Folsom storage in
5 monitor years '90 through '95. And these are from the
6 CalSim studies provided by ARWA for Part 2.

7 And right now, I can proba -- I can see in the
8 back of my head that people are saying, "Wait. You
9 said not to compare results month to month. Why are
10 you doing that here?"

11 And I'll tell you why: Just like the
12 Petitioners put in the WaterFix, we expected a specific
13 difference in export. We expected a specific
14 difference in Delta outflow.

15 In the same context, the American River Water
16 Agency folks are implementing a specific operation at
17 Folsom, and they expect to see a specific change in
18 that operation. So that's what I'm showing here.

19 The blue line -- So, the blue lines are
20 Trinity -- sorry -- are Folsom, they're the lower ones.
21 And what we can see is that the dotted line, that's the
22 ModFMS, that has higher storage. And, remember,
23 their -- their operation was intended specifically
24 to -- or mostly to protect Folsom during dryer
25 conditions.

1 So this is a dryer period. And what we do see
2 is that Folsom storage conditions do improve with the
3 ModFMS scenario. Conversely, what we also see is that
4 the Shasta condition had a notable decrease in storage
5 condition.

6 So what I -- What I want to do now is combine
7 Shasta and Trinity, because the effect of that Folsom
8 operation on the rest of the system is probably seen by
9 some collective response system-wide. And what I want
10 to show is the combined Shasta and Trinity response to
11 that.

12 So, if we could go to the next slide.

13 (Exhibit displayed on screen.)

14 WITNESS PARKER: This is Slide 12.

15 Okay. So, here, what the black line is
16 demonstrating is the difference in Folsom.

17 What the red -- What the red line is
18 demonstrating is essentially a mirror-image effect on
19 combined Shasta and Trinity storage.

20 And what I'd like you to do is think about it
21 this way: If we're holding more storage in Folsom in
22 order to preserve a storage condition there, especially
23 in dryer years, the CVP has responsibilities for
24 meeting a wide range of criteria and obligations. That
25 water has to come from somewhere, and that somewhere is

1 going to be Trinity and Shasta. Those are our other --
2 Those are our other storage reserves.

3 Slide 13, please.

4 (Exhibit displayed on screen.)

5 WITNESS PARKER: So what I'm doing now is, I
6 zoomed out from just the '90 to '95 segment to look at
7 the entire period of record.

8 Again, the black line is differences in
9 Folsom, and the red line is total differences in Shasta
10 and Trinity.

11 And we can see that not just in the '90s but
12 also in multiple other years, there is a pronounced
13 mirror-image effect between Folsom and the storage
14 differences in -- in Trinity and Shasta.

15 To take it one step further, what I did was, I
16 implemented the hydrology that was used in Petitioner
17 models.

18 So, ARWA chose to use historical hydrology and
19 no sea-level rise in their analysis.

20 If we substitute -- In their studies, if we
21 substitute Q5 hydrology and 15 centimeters of sea-level
22 rise as was used in Petitioner modeling, we get to the
23 plots in Slide 14.

24 This has a far more pronounced mirror-image
25 effect.

1 What ARWA had done in their work was to look
2 for -- And this is how they've characterized their
3 results. They said they were looking for a sweet spot
4 in the relationship between improved Folsom conditions
5 and an avoidance of any impacts on protection of
6 Shasta -- or of Sacramento fisheries resources.

7 But what we see is that, for another inflow
8 scenario that is not exactly the one that they chose,
9 the proposal affects Shasta storage the most in dryer
10 conditions and, in my opinion, it undermines its
11 viability by ensuring the very protection that it
12 sought.

13 So in the next slide, please.

14 (Exhibit displayed on screen.)

15 WITNESS PARKER: So let's return to ARWA's
16 claim that the ModFMS is necessary to protect Folsom
17 from the WaterFix.

18 In order to address this, I added the WaterFix
19 to ARWA's models and we ran them. So think about it
20 this way: I have a three -- They have a No-Action
21 Alternative and a ModFMS Alternative.

22 What I've done is to inject the WaterFix into
23 both of those so we now have a three-step process. We
24 have their No-Action, their No-Action plus the
25 WaterFix, and then adding the ModFMS on top of that.

1 So that is the light blue, dark blue and red dotted
2 lines.

3 I have also included results from Petitioners'
4 modeling just as a -- as a comparison. Please note
5 that Petitioner modeling now use -- are lower because
6 we used Q5 and sea-level rise information, not
7 historical hydrology and no sea-level rise.

8 And I realize this is hard to see. You can
9 zoom out on this plot.

10 (Exhibit displayed on screen.)

11 WITNESS PARKER: And notice that the impact of
12 the WaterFix on total CVP North-of-Delta storage is
13 approximately -- So the difference between the light
14 blue and the dark blue lines also does show an overall
15 rise in CVP North-of-Delta storage conditions.

16 But, most importantly from this plot, what we
17 see is that the red dotted line doesn't really have any
18 measurable effect on CVP North-of-Delta storage.

19 There are increases to Folsom, as we've seen
20 in multiple presentations, but there are offsetting
21 reductions to Shasta and Trinity. And that's the
22 point.

23 So in slide 16, please.

24 (Exhibit displayed on screen.)

25 WITNESS PARKER: So I boiled down some of the

1 results from the previous table -- from the previous
2 plot into a table and I put a little too much
3 information on this table. The key rows that we should
4 focus on are Shasta, Trinity and Folsom.

5 These are average annual results for the flow
6 values, but for storage, what these are, are average
7 values of all monthly storage conditions.

8 What we see in the yellow head section -- And
9 this is from the studies using historical hydrology or
10 ARWA's hydrology.

11 What we see is that implementing the WaterFix
12 has a combined method of storage impacts of 22,000
13 acre-feet in Shasta, minus seven in Folsom, and plus
14 nine in Trinity for an overall storage impact of an
15 increase in 24,000 acre-feet, monthly storage
16 condition.

17 Adding the ModFMS to that column leads us to
18 the second column. And, you know, definitely, we see
19 an increase in 21,000 acre-feet in Folsom, but we also
20 have attendant decreases in Shasta and Trinity.

21 When we repeated that whole exercise using Q5
22 hydrology and 15 centimeters of sea-level rise, just to
23 do the math real quickly for you:

24 The overall increase in CVP North-of-Delta
25 storage is 49,000 acre-feet with the WaterFix. When we

1 add the ModFMS to that, again, we see an improvement of
2 21,000 acre-feet in Folsom but with almost triple the
3 impact for Shasta and Trinity when you use a different
4 set of -- of inflows.

5 So I'm going to stop there with -- with the
6 ARWA. I'm going to skip Slide 17 because I think I'm
7 about to run out of time.

8 I just want to get to my last points on
9 Trinity.

10 So my last topic is going to address claims
11 that were made by Tom Stokely for PCFFA that Trinity
12 operations were not appropriately represented in
13 Petitioner modeling, and that the California WaterFix
14 causes storage impacts to Trinity.

15 The plots on this slide -- Which, again, I
16 apologize. The units are labeled as being in cfs but
17 they really are thousand acre-feet.

18 So, I've got three plots on this line. Two of
19 them show maximum annual storage and minimum annual
20 storage for every year. So not necessarily end of May
21 or end of April. Just wherever we ended up max,
22 wherever we ended up minimum.

23 And what you can see in all of the instances
24 on those two plots, there is -- there are no conditions
25 where Trinity storage is lower with the WaterFix.

1 I want to speak specifically to the
2 end-of-September storage exceedance and the two points
3 that were singled out by Mr. Stokely as indicating an
4 effect on Trinity where the very lowest points on this
5 plot at the very highest exceedance levels.

6 Those two storage results in the CWF H3+
7 scenario happened to occur in 1931 and 1933. Those are
8 in the middle of the -- the most severe drought on
9 record, which, as a -- it's a seven-year sequence of
10 extremely dry years.

11 Petitioners have explained many times in this
12 proceeding that CalSim results -- or CalSim operations
13 in those types of stressed water years or stressed
14 water supply conditions are not to be taken as a
15 literal interpretation of intended Project operations.

16 We did not see storage levels at dead pool in
17 any of our reservoirs in 2014 or 2015. Certainly,
18 conditions in those years were stressed but not to this
19 level.

20 The way that CalSim is set up, when you see
21 results like that, our Project allocations are already
22 at zero. The model is operating to fully meet all
23 regulatory criteria and senior water rights. And it's
24 just not smart enough to make a choice because we
25 haven't given it information on how to do that.

1 So when we see results like there, this is not
2 an intended specific, deliberate, intentional outcome
3 of a WaterFix implementation. It's just two -- I mean,
4 the two No-Action Alternative conditions are not all
5 that great, either, and that also is not supposed to
6 represent a specific intended operation of the CVP.

7 Slide 19, please.

8 (Exhibit displayed on screen.)

9 WITNESS PARKER: Finally, addressing concerns
10 that the WaterFix will cause additional imports of
11 water in the Sacramento Basin, this slide shows that
12 this is not the case.

13 Imports are, on average, 531,000 acre-feet in
14 the No-Action Alternative and 525,000 acre-feet per
15 year in the CWF H3+ scenario.

16 Differences in Trinity River flows are due
17 only to a few in -- a few differences in spill. The
18 import is the result of a couple of balancing
19 relationships between Shasta and Trinity.

20 We've already discussed that those -- those
21 differences in Shasta and Trinity storage, without
22 having refined what those balance -- what that balance
23 is, the goals -- the rules are exactly the same between
24 the WaterFix and the No-Action Alternative, and any
25 minute difference in import is not an intentional

1 outcome of the WaterFix scenario.

2 Slide 20, please.

3 (Exhibit displayed on screen.)

4 WITNESS PARKER: In my 16 seconds left:

5 In summary, I really hope that some of these
6 new views of Petitioner model results might have helped
7 to clarify that the WaterFix does not adversely affect
8 Project storage or its ability to meet obligations.

9 Reclamation relies heavily on being able to
10 operate its North-of-Delta storage facilities in a
11 fully integrated manner to address all of the
12 challenges of this large and complex system.

13 The very hard storage requirements and flow
14 criteria that have been proposed by multiple
15 Protestants would absolutely reduce this flexibility.
16 It would create redirected impacts and unintended
17 consequences and, in some cases, these criteria are
18 outright infeasible. Most importantly, they are
19 fundamentally unconnected to the WaterFix Project.

20 Thank you very much for your time.

21 CO-HEARING OFFICER DODUC: Thank you,
22 Miss Parker.

23 Mr. Mizell, does this conclude your direct?

24 MR. MIZELL: This concludes our direct.

25 CO-HEARING OFFICER DODUC: Anything else,

1 Miss Aufdemberge?

2 MS. AUFDEMBERGE: I believe Kristin White has
3 a supporting statement.

4 CO-HEARING OFFICER DODUC: All right.

5 WITNESS WHITE: Hi. My name is Kristin White.
6 I'm the Deputy Operations Manager for the Central
7 Valley Operations Office with the Bureau of
8 Reclamation.

9 I testified in this hearing previously, and a
10 very brief testimony, written testimony, filed for this
11 phase.

12 I reviewed and provided input to Miss Parker's
13 testimony. And her understanding of the redirected
14 impacts on CVP facilities from storage and release
15 limitations is consistent with my understanding of how
16 the CVP facility would respond in real-time operations.

17 Thank you.

18 CO-HEARING OFFICER DODUC: Thank you.

19 All right. If there's nothing else, why don't
20 we take a short break and then Mr. Bezerra will get set
21 up for his cross-examination.

22 Before you do -- Before you do, let me do
23 this:

24 There was a motion made with respect to
25 cross-examination -- or the scope of cross-examination

1 for the Second Revised DWR-1143. Let me go ahead and
2 address that now.

3 As you will recall, we asked for this exhibit
4 in an attempt to have information in one single
5 document that would allow us to see what operating
6 conditions Petitioners are proposing and where each of
7 those came from.

8 We had also hoped to ascertain whether there
9 are any modeling assumptions or other modeling
10 considerations that are not being proposed as operation
11 conditions, and whether any such discrepancies have a
12 bearing on Petitioners' analysis of Project impacts.

13 So a motion was made on Friday by the State
14 Water Contractors and DWR. They requested that we
15 limit the scope of cross-examination regarding the
16 Second Revised DWR-1143 to questions regarding
17 requirements or modeling assumptions reflected in the
18 document.

19 We are denying this request.

20 We find that limiting cross in this manner is
21 likely to undermine the purpose of the document, which
22 is to clarify what are and are not being proposed as
23 operating conditions, and why and whether Petitioners'
24 modeling accurately reflects the potential impacts of
25 Project operations.

1 However, cross-examination regarding the
2 Second Revised DWR-1143 must be about that exhibit.
3 Cross-examination is not an excuse to ask questions on
4 topics that are only tangentially related to the
5 information in the Second Revised DWR-1143.

6 We, therefore, advise cross-examining parties
7 to bear in mind our original purpose in requiring this
8 exhibit and not let their questioning stray from those
9 areas.

10 With that, we will take our short afternoon
11 break and we will return at . . .

12 Candace, will 10 minutes be enough for that?

13 THE REPORTER: (Nodding head.)

14 CO-HEARING OFFICER DODUC: Okay. 2:15.

15 (Recess taken at 2:05 p.m.)

16 (Proceedings resumed at 2:15 p.m.:)

17 CO-HEARING OFFICER DODUC: All right. It is
18 2:15. We're back in session.

19 And before we turn to Mr. Bezerra,
20 Mr. Berliner.

21 MR. BERLINER: Yes. Thank you very much.

22 Really, a point of clarification. I
23 understand that Mr. Bezerra and Miss Taber are both
24 conducting cross-examination on their clients in
25 Group 7.

1 And my understanding is Mr. Bezerra is going
2 to be crossing for approximately four hours and
3 Miss Taber for one hour.

4 I just want to get clarification: This is not
5 two bites at the apple of cross-examination on behalf
6 of the same group. They will, in fact, be covering
7 different material, not the same material.

8 CO-HEARING OFFICER DODUC: My understanding
9 was that Miss Taber was representing Placer County and
10 who else, Miss Taber?

11 MS. TABER: Glenn-Colusa Irrigation District
12 and Biggs-West Gridley Water District.

13 MR. BERLINER: Yes, that -- that was my
14 understanding as well.

15 So my concern is not that they're representing
16 different clients, but that -- and to the extent
17 they've coordinated their cross, that's great.

18 My concern is that they're not -- that
19 Mr. Bezerra's not going to cross on Topic A and then
20 Miss Taber's going to cross on Topic A, whatever that
21 might be.

22 CO-HEARING OFFICER DODUC: I believe we will
23 cross that bridge if and when we come to it.

24 What we have found during previous
25 cross-examination is that counsel will, hopefully,

1 continue to streamline their cross-examination
2 questions if those questions have already been asked by
3 a previous cross-examiner. I don't see the need to
4 make any changes at this point.

5 MR. BERLINER: No, I'm not asking for a
6 change. I just wanted to -- to raise that issue.

7 So, that's fine. If we're not going to have
8 asked and answered type issues, that's perfectly fine.
9 That's really all we're after.

10 CO-HEARING OFFICER DODUC: Okay.

11 MR. BERLINER: Great. Thank you very much.

12 CO-HEARING OFFICER DODUC: I would suggest for
13 all parties who are planning on conducting
14 cross-examination, standard rules apply: That you do
15 not repeat previous cross-examiner's questioning unless
16 there is a specific aspect, a specific, you know,
17 perspective that is unique to your particular client
18 you represent.

19 We don't want to be retreading the same
20 ground over and over unless there is a particular
21 reason why it needs to be repeated.

22 I'm sure, should that happen, objections will
23 be voiced, and arguments will be articulated by both
24 parties.

25 Anything else? Any other housekeeping

1 matters?

2 I think at this point it's suffice to say,
3 given past cross-examination that's been done with
4 Mr. Bezerra, he tends to be efficient and effective, so
5 it's likely that we will spend the rest of the
6 afternoon with him, but we will see as he progresses.

7 MR. BEZERRA: Thank you.

8 Good afternoon. Again, my name's Ryan
9 Bezerra. I represent the Cities of Folsom and
10 Roseville, Sacramento Suburban Water District, and
11 San Joaquin Water District.

12 My first subject of cross-examination is for
13 Ms. White. I anticipate this being about 10, 15
14 minutes. It has to do with flexibility of CVP
15 operations.

16 If we could please pull up Ms. White's written
17 testimony, Exhibit DOI-42, please.

18 (Exhibit displayed on screen.)

19 MR. BEZERRA: And if we could please go to the
20 last sentence in the third paragraph. It
21 starts, "Hydrologic conditions vary."

22 CROSS-EXAMINATION BY

23 MR. BEZERRA: Miss. White, do you see that
24 sentence?

25 WITNESS WHITE: Yes.

1 MR. BEZERRA: When you talk about flexibility
2 in that sentence, that includes flexibility in managing
3 releases from various CVP reservoirs; correct?

4 WITNESS WHITE: That would be one of the --
5 the ways that it could be flexible, yes.

6 MR. BEZERRA: Okay. Could we please pull up
7 Exhibit BKS-300?

8 (Exhibit displayed on screen.)

9 MR. BEZERRA: And, for the record, this is a
10 copy of Chapter 2 of the 2008 Biological Assessment for
11 OCAP.

12 Ms. White, are you familiar with this
13 document?

14 WITNESS WHITE: Generally. It's been a few
15 years.

16 MR. BEZERRA: And in general, OCAP is a
17 description of the Coordinated Operations of the
18 Central Valley Project and State Water Project; right?

19 WITNESS WHITE: I would not characterize it
20 that way. It's Operations Criteria and Plan, I think.
21 I haven't used that acronym in a while.

22 MR. BEZERRA: Thank you very much.

23 Could we please go to Page 5 of this document,
24 which is Page 2-5.

25 (Exhibit displayed on screen.)

1 MR. BEZERRA: And, Ms. White, do you see the
2 highlighted text beginning "For example"?

3 WITNESS WHITE: Could I see which section this
4 is in?

5 MR. BEZERRA: Certainly.

6 (Exhibit displayed on screen.)

7 WITNESS WHITE: Thank you.

8 MR. BEZERRA: You see the highlighted text
9 where it starts with, "For example, conditions in the
10 Delta," and then continues on through, "the response
11 will likely be to increase Folsom releases first."

12 Do you see that?

13 WITNESS WHITE: So you're referring to the
14 second highlighted sentence; is that . . .

15 MR. BEZERRA: Correct.

16 WITNESS WHITE: I see that, yes.

17 MR. BEZERRA: Do these two sentences
18 accurately describe real-time operations that may occur
19 with the Central Valley Project?

20 MR. MIZELL: Objection: Vague and ambiguous
21 as to whether Mr. Bezerra's seeking description of the
22 operational conditions of the Central Valley Project
23 with or without the California WaterFix.

24 CO-HEARING OFFICER DODUC: Mr. Bezerra.

25 MR. BEZERRA: Without.

1 MR. MIZELL: I'd raise an objection as to
2 relevance.

3 MR. BEZERRA: The relevance is that, in her
4 written testimony, Ms. White describes that flexibility
5 as a key to operating CVP and SWP in an efficient
6 manner. It seems to apply to all possible
7 circumstances.

8 MR. MIZELL: Miss White was responding to
9 testimony about the California WaterFix that was
10 produced in the cases in chief.

11 Her rebuttal testimony appropriately is
12 limited to response on that criticism that she saw in
13 Part 2 cases in chief.

14 It does not open up cross-examination to any
15 and all operations of the CVP. That wasn't the intent.

16 CO-HEARING OFFICER DODUC: So where are you
17 going with this, Mr. Bezerra?

18 MR. BEZERRA: Miss Parker has presented
19 substantial modeling results with the baseline
20 operation, which includes ARWA's modeling, which does
21 not include WaterFix. We are attempting to ascertain
22 what conditions are assumed in the baseline.

23 Ms. White's testimony is entirely in support
24 of Miss Parker's so we're attempting to determine what
25 operational flexibility Ms. Parker's talking about.

1 CO-HEARING OFFICER DODUC: Overruled.

2 MR. BEZERRA: So, Miss White, is it your
3 understanding that at times Reclamation will prefer
4 releases from Folsom to address Delta water quality
5 concerns because Folsom's closer to the Delta?

6 CO-HEARING OFFICER DODUC: Miss Morris.

7 MS. MORRIS: Objection to vague and ambiguous
8 as to "at that time."

9 So what time is Mr. Bezerra referring to? I
10 think that that is pertinent to the question being
11 answered correctly.

12 CO-HEARING OFFICER DODUC: Mr. Bezerra.

13 MR. BEZERRA: The OCAP Biological -- Excuse
14 me -- Biological Assessment specifically states
15 (reading):

16 ". . . Weather conditions combined with
17 tidal action can quickly affect Delta
18 salinity conditions."

19 Those are the conditions I'm seeking to
20 determine.

21 CO-HEARING OFFICER DODUC: All right.

22 Miss White.

23 MR. BEZERRA: I can reask the question if you
24 like.

25 WITNESS WHITE: Sure. That would be good.

1 MR. BEZERRA: Ms. White, is it your
2 understanding that the highlighted language accurately
3 reflects real-time operations that may occur in
4 operating the Central Valley Project flexibly?

5 WITNESS WHITE: I'm sorry. I was prepared to
6 answer the previous question. That one was different.

7 Okay. Just the sentence that you read?

8 I'm sorry. Can you repeat the question again
9 and state exactly what you were trying to reference?

10 MR. BEZERRA: Sure.

11 At times, changes in Delta salinity conditions
12 may require releases from storage from the CVP;
13 correct?

14 WITNESS WHITE: That's correct.

15 MR. BEZERRA: And does this highlighted
16 language accurately state that a reasonable course is
17 to likely increase Folsom releases in those conditions?

18 WITNESS WHITE: I don't know that that's what
19 this text says.

20 This text is referring to rapidly changing
21 conditions that were -- that were unexpected. And one
22 course of action that we have is to release -- to
23 increase releases from Folsom.

24 However, our first action is typically to
25 reduce exports because that gets to the Delta salinity

1 problem immediately, whereas Folsom has a one-day
2 travel time.

3 So if we can't get the export cuts, then we
4 might look at Folsom in order to make up for the gap
5 between when the other reservoirs' releases can make it
6 down into the Delta.

7 MR. BEZERRA: And in those circumstances in
8 real-time operations, you would prefer releases from
9 Folsom to releases from the other projector reservoirs;
10 correct?

11 WITNESS WHITE: I don't think that's exactly
12 what I said.

13 We would prefer to make export cuts because
14 that's when -- that's how we can affect the Delta the
15 quickest. And then we would devise a release strategy.

16 And if export cuts couldn't make it, then
17 Folsom is the next shortest travel time. So
18 considering the shortened travel time of Folsom may be
19 part of the release strategy.

20 MR. BEZERRA: So if export reductions cannot
21 address completely the Delta water quality issue in
22 real-time, Reclamation would prefer releasing water
23 from Folsom to releasing water from other Project --

24 MS. AUFDEMBERGE: Objection: Asked --

25 MR. BEZERRA: -- reservoirs; correct?

1 MS. AUFDEMBERGE: Asked and answered.

2 CO-HEARING OFFICER DODUC: Let's get her
3 answer so that we're all clear.

4 Miss White.

5 WITNESS WHITE: The reason why I'm hesitant to
6 just answer, I'd like it "yes" or "no," is because it
7 depends. That's one of the strategies that we could
8 use.

9 It's going to depend on what the situation is,
10 how long the salinity event lasts, what the -- what the
11 conditions of all the other components, the non-CVP
12 components that are happening within the system.

13 But, in general, Folsom's short residence time
14 is certainly a factor that we would -- that we would
15 use in determining the strategy for handling an
16 unexpected short-term -- or unexpected sudden change in
17 Delta conditions.

18 MR. BEZERRA: Okay. Thank you.

19 That sort of flexible operation of the
20 Project, including Folsom, is not captured in CalSim
21 modeling; correct?

22 WITNESS WHITE: I don't know that I would say
23 that it's not captured.

24 If we're thinking about releasing from Folsom
25 while we're waiting for the residence time of Shasta to

1 get done, to say that that would have to be captured in
2 CalSim would say that you would have to be able to see
3 that in a monthly average.

4 So, I think our monthly averages can capture
5 quite a bit of flexibility within the system. So it's
6 not exclusively code in the CalSim files, but I
7 wouldn't say that it's not captured in CalSim.

8 MR. BEZERRA: CalSim operates on a monthly
9 time step; correct?

10 WITNESS WHITE: That's correct.

11 MR. BEZERRA: So CalSim does not replicate
12 day-to-day flexible operational decisions by
13 Reclamation about releases from any given reservoir for
14 the Delta; correct?

15 WITNESS WHITE: CalSim only has a monthly
16 representation, so it does not have a daily operations
17 component to it.

18 But the monthly operations are intended to
19 capture the variety of daily operations.

20 MR. BEZERRA: Okay. Thank you.

21 Could we please go to Exhibit BKS-301, please.

22 And, for the record, this is marked exhibits
23 of the NFMS 2009 OCAP Biological Opinion. The full
24 document is Staff Exhibit SWRCB-84.

25 Miss White, are you familiar with this

1 Biological Opinion?

2 WITNESS WHITE: Yes.

3 MR. BEZERRA: And, in general, it provides
4 some of the rules that govern coordinated operations of
5 the CVP and SWP; correct?

6 WITNESS WHITE: That is correct.

7 MR. BEZERRA: Okay. Could we please pull up
8 Pages 595 through 597, which begin on the second .pdf
9 page in this exhibit.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: Ms. White, are you familiar with
12 this RPA?

13 WITNESS WHITE: Yes.

14 MR. BEZERRA: And just for the record, "RPA"
15 means reasonable and prudent alternative; correct?

16 WITNESS WHITE: Yes, that's my understanding.

17 MR. BEZERRA: Okay. And, in general, the
18 purpose of this RPA is to maintain certain levels of
19 Shasta Lake storage in dry conditions; correct?

20 And feel free to scroll down, if you like.

21 (Exhibit displayed on screen.)

22 WITNESS WHITE: I'm sorry. Can you go back
23 up? I think that's . . .

24 (Exhibit displayed on screen.)

25 WITNESS WHITE: Can you back up to -- all the

1 way up to the title.

2 (Exhibit displayed on screen.)

3 WITNESS WHITE: All right. Yes.

4 MR. BEZERRA: Okay.

5 Could we please scroll down to Page 596 and
6 the highlighted text?

7 (Exhibit displayed on screen.)

8 MR. BEZERRA: To the best of your knowledge,
9 this RPA means that, in dry conditions, NMFS is
10 effectively requiring Reclamation to prefer releases
11 from Folsom Reservoir over releases from Shasta;
12 correct?

13 WITNESS WHITE: (Examining document.)

14 This -- This sentence reflects the strategy
15 that I -- I just mentioned.

16 First, we would cut exports, and then we would
17 create a strategy in this sense as to -- to prefer --
18 to look at releases from Oroville or Folsom due to the
19 status -- due to their shortened travel time to the
20 Delta.

21 MR. BEZERRA: And the CVP and SWP might use
22 operational flexibility to prefer releases from Folsom
23 over releases from Oroville; correct?

24 WITNESS WHITE: That's -- There's a lot we
25 would have to consider between the two, not just actual

1 conditions, abilities in the reservoirs, but also the
2 travel time and how effective it might be.

3 MR. BEZERRA: And Folsom is much closer to the
4 Delta than Oroville; correct?

5 WITNESS WHITE: Our general travel time rules
6 are one day for Folsom and three days for Oroville, so
7 two days closer. So it would depend on the event as to
8 whether or not that was be relevant.

9 MR. BEZERRA: Okay. To the best of your
10 knowledge, is this RPA reflected in CalSim assumptions
11 in any way?

12 WITNESS WHITE: I'm going to rely on CalSim
13 modelers for details.

14 Are you asking: Is it -- Is it reflected in
15 CalSim -- Sorry. Can you be more specific?

16 MR. BEZERRA: Sure.

17 WITNESS WHITE: Which -- Which component of
18 this?

19 MR. BEZERRA: As I understand this RPA, in
20 certain dry conditions, NMFS is directing Reclamation
21 and DWR to prefer releases from Folsom and/or Oroville
22 over releases from Shasta; correct?

23 WITNESS WHITE: After export reductions.

24 MR. BEZERRA: After export reductions.

25 WITNESS WHITE: Yes.

1 MR. BEZERRA: And in some cases, you may
2 prefer releases from Folsom over releases from Oroville
3 due to shorter travel time; correct?

4 WITNESS WHITE: Right. But that's in daily
5 operations, which we just covered in the previous
6 section. It's not -- it's not -- We don't have daily
7 operations in CalSim. We have monthly averages that
8 are meant to reflect the resultant daily operations.

9 MR. BEZERRA: Okay. You're reading my mind.
10 CalSim does not include any logic that
11 reflects this RPA; correct?

12 MR. MIZELL: Object as asked and answered.

13 She asked -- She deferred that question to one
14 of the modelers to better address what is in the
15 modeling.

16 CO-HEARING OFFICER DODUC: So can anyone else
17 answer?

18 WITNESS GREENWOOD: No.

19 MR. BEZERRA: The answer's no?

20 CO-HEARING OFFICER DODUC: No, you can't
21 answer or no?

22 WITNESS GREENWOOD: Oh, I'm sorry. Answering
23 his question that CalSim does not include this RPA.

24 MR. BEZERRA: Okay. Thank you very much.

25 That's the end of my questions for Ms. White.

1 CO-HEARING OFFICER DODUC: Thank you,
2 Mr. Bezerra.

3 And then your next -- By the way, this is
4 sufficient to break it up. So thank you.

5 Your next line of question?

6 MR. BEZERRA: Will be for Miss Parker.

7 CO-HEARING OFFICER DODUC: Okay.

8 MR. BEZERRA: This may be two hours.

9 CO-HEARING OFFICER DODUC: And the topics?

10 MR. BEZERRA: The topics are: California
11 WaterFix's effect on Folsom storage generally,
12 including modeling assumptions;

13 The modeled water -- The modeled effect of
14 California WaterFix on Folsom storage in specific
15 years;

16 The assumptions in Ms. Parker's modified flow
17 management standard sensitivity analyses;

18 The results of those sensitivity analyses;

19 And the relationship between water
20 temperatures and those analyses.

21 CO-HEARING OFFICER DODUC: Okay. I'm
22 gathering that you do not have -- At least you don't
23 anticipate getting to questions for Dr. Greenwood and
24 Dr. Wilder today?

25 MR. BEZERRA: Yeah. I can provide some more

1 clarity on where we're going in relation to relative
2 witnesses.

3 I -- Personally, myself, I'm only -- I have
4 additional questions for Miss Parker, Mr. Reyes and
5 Dr. Wilder, and my colleague has questions for
6 Dr. Chilmakuri. I don't personally have questions for
7 the rest of the panel; other members in Group 7 may.

8 And the cross-examinations of Miss Parker and
9 Dr. Wilder are much more extensive than Dr. Chilmakuri
10 and Mr. Reyes.

11 CO-HEARING OFFICER DODUC: Okay.

12 MR. BEZERRA: Okay. So if we could please
13 pull up Miss Parker's testimony, Exhibit DOI-43, and
14 specifically Page 5.

15 (Exhibit displayed on screen.)

16 MR. BEZERRA: And the first bullet towards the
17 top of the page.

18 (Exhibit displayed on screen.)

19 MR. BEZERRA: And I know I've got the --

20 (Exhibit displayed on screen.)

21 MR. BEZERRA: There we go.

22 Miss Parker, do you see in that first bullet
23 the statement (reading):

24 ". . . Petitioner modeling used the same
25 facilities (sic) operations logic and

1 balancing goals facilities in CWF H3+ as
2 in NAA."

3 Do you see that?

4 WITNESS PARKER: I see that.

5 I'd like to point out that that second word
6 "facilities" shouldn't be there. That was a typo.

7 MR. BEZERRA: Okay. Thank you very much.

8 Now, preliminarily, when you say CWF H3+ and
9 NAA, you're referring to the With-Project and No-Action
10 Alternative modeling from earlier in Part 2 of this
11 hearing; correct?

12 WITNESS PARKER: That's correct.

13 MR. BEZERRA: Okay. And in this statement,
14 what do you mean by "facilities (sic) operations
15 logic"?

16 WITNESS PARKER: In this context, I was
17 talking about storage facilities operations.

18 MR. BEZERRA: So reservoirs.

19 WITNESS PARKER: Yes, specifically
20 North-of-Delta reservoirs.

21 MR. BEZERRA: Okay. And what do you mean by
22 "balancing goals"?

23 WITNESS PARKER: So, there's a file called
24 balance.russell in the common MOD folder in CalSim.

25 Every storage facility in CalSim is set up as

1 a series of layers. Trinity has five, Shasta and
2 Folsom each have six.

3 And there are specific -- So the -- the sizes
4 of each layer work kind of like this:

5 So there's a dead pool layer at the bottom,
6 and there's a flood control layer at the top where you
7 should never put water, and, then, in between there are
8 sort of a gradation of -- of layers, each one of which
9 has a particular weight.

10 And where -- And -- And the size of each layer
11 can -- or the limits, I should say, on the sizes of
12 each layer can vary from one to possibly even the
13 entire conservation pool by month. Those are all coded
14 in -- in the model.

15 And what the balancing goals do is to create a
16 situation where . . .

17 The model doesn't want to have Trinity up at
18 Layer 5 while Folsom is down at dead pool. And,
19 conversely, you don't want to have Trinity and Shasta
20 being completely lopsided.

21 So the idea is to raise and lower them in
22 response to regulatory criteria and demands in a way
23 that they balance with each other.

24 MR. BEZERRA: Okay.

25 WITNESS PARKER: Again, as given with the

1 sizes of the layers and how those are constructed,
2 those balancing goals have slightly less sway than some
3 of the other criteria that govern what happens with the
4 reservoirs.

5 For example, if Shasta needs to release water
6 to meet a flow requirement at Wilkins Slough, there's
7 nobody else that can meet that except Shasta and Folsom
8 can't meet that. So the model will adhere to that even
9 if it violates a balancing goal.

10 MR. BEZERRA: Okay. And this'll be useful for
11 later, I think.

12 But you said Folsom has multiple layers and
13 the lowest layer is dead pool; is that correct?

14 WITNESS PARKER: That's correct.

15 MR. BEZERRA: And how much water is in Folsom
16 when CalSim has it at its dead pool layer?

17 WITNESS PARKER: 90,000 acre-feet.

18 MR. BEZERRA: 90,000. Thank you.

19 So, there is other logic in the model to
20 balance reservoir storage, such as the San Luis Rule
21 Curve; correct?

22 WITNESS PARKER: I wouldn't call that
23 balancing reservoir logic.

24 MR. BEZERRA: All right. So . . . We talked
25 about this over a year ago.

1 In the Biological Assessment modeling,
2 Petitioners actually did change the San Luis Rule Curve
3 between the NAA and the With-Project; correct?

4 MR. MIZELL: I'm going as to object to the
5 line of questioning about the BA modeling. That is not
6 part of the Department -- the Petitioners' Part 2 case
7 in chief. The modeling we presented for Part 2 case in
8 chief is the CWF H3+ and No-Action Alternative.

9 We're now stepping back in time to what we
10 discussed in Part 1 with this -- It's not particularly
11 relevant to this line of cross.

12 If we can stay on modeling that was reasonably
13 within the scope of Part 2 cross, that would . . .

14 CO-HEARING OFFICER DODUC: Mr. Bezerra.

15 MR. BEZERRA: That's incorrect.

16 Dr. Wilder in his testimony specifically
17 refers to the Biological Assessment/Biological Opinion
18 analysis, which is all based on the modeling in those
19 documents. So Dr. Wilder's testimony opens up the
20 modeling assumptions.

21 In addition, Ms. -- Ms. Parker has extensive
22 testimony about how things were not changed in the
23 modeling, and I'm entitled to explore what was changed
24 or not changed.

25 CO-HEARING OFFICER DODUC: Miss Morris.

1 MS. MORRIS: I would just join the objection
2 as outside the scope. This was -- This was a topic of
3 cross-examination that hasn't changed. So if we allow
4 anything of the modeling assumptions in, we're
5 basically opening up Part 1 and what we've already done
6 in Part 2 and that is not the most efficient use of
7 time.

8 CO-HEARING OFFICER DODUC: Mr. Aladjem, do you
9 wish to add --

10 Again, I'm looking for a tighter linkage to
11 what --

12 MR. BEZERRA: You know what? I --

13 CO-HEARING OFFICER DODUC: -- specifically is
14 being -- is being testified to by these witnesses in
15 their rebuttal testimony.

16 MR. BEZERRA: I can just jump over this and
17 cut right to the chase.

18 CO-HEARING OFFICER DODUC: That would be good.

19 MR. BEZERRA: Miss Parker, in between the
20 No-Action Alternative and the CWF H3+, Petitioners did,
21 in fact, change the San Luis Rule Curve between those
22 two modeling runs; correct?

23 WITNESS PARKER: Yes.

24 MR. BEZERRA: And you changed it so that the
25 With-Project scenario is more protective of upstream

1 storage than the No-Action Alternative; correct?

2 WITNESS PARKER: So . . . I think you're
3 lumping San Luis Rule Curve in with balancing of
4 North-of-Delta storage.

5 In my opinion, the San Luis Rule Curve has
6 more to do with allocation logic than with balancing
7 North-of-Delta storage among the three North-of-Delta
8 CVP facilities.

9 MR. BEZERRA: And --

10 WITNESS PARKER: The San Luis is not covered
11 in the balance.russell file.

12 MR. BEZERRA: In your testimony, you made the
13 point that you did not change any facilities operation
14 logic or balancing goals in between the No-Action
15 Alternative and the With-Project; correct?

16 MR. MIZELL: I'm going to object.

17 She's actually already clarified that
18 statement at the request of Mr. Bezerra and indicated
19 that that was upstream storage facilities logic, and
20 has just now testified twice that the balancing goals
21 do not include the San Luis Rule Curve.

22 CO-HEARING OFFICER DODUC: Mr. Bezerra.

23 MR. BEZERRA: Yes. She just testified to that
24 now.

25 Her written testimony is not nearly as clear

1 on that and I'm exploring what exactly was changed in
2 the modeling since she makes quote a point about how
3 much of the logic was not changed in the modeling.

4 CO-HEARING OFFICER DODUC: Now I'm confused,
5 Miss Parker.

6 My understanding of your response was not that
7 this was a change but a distinction between the rule
8 curve and the balancing operations in the model.

9 WITNESS PARKER: My rebuttal testimony -- My
10 intent in my rebuttal testimony did not include any
11 reference to San Luis or to San Luis Rule Curve.

12 What I was discussing in my rebuttal testimony
13 was specifically CVP North-of-Delta storage and the
14 implications -- So my -- My whole point was that the
15 proposals to include terms and conditions on
16 North-of-Delta storage facilities were improper because
17 there was no impact of the WaterFix on North-of-Delta
18 storage facilities.

19 CO-HEARING OFFICER DODUC: And how do you
20 get --

21 WITNESS PARKER: There was no mention of
22 San Luis in that whole thing.

23 CO-HEARING OFFICER DODUC: So how did we get
24 on to San Luis?

25 MR. BEZERRA: Because, I believe they -- First

1 of all, based on Part 1, we understand that the
2 San Luis Rule Curve can affect upstream storage because
3 it drives how much water is exported.

4 And Miss Parker just stated that her testimony
5 is that, between NAA and With-Project, there's no
6 effect on upstream storage.

7 If they changed the San Luis Rule Curve to be
8 more protective of upstream storage with the Project,
9 then that skews her modeling results in favor of the
10 Project, and a finding of no impact, as a result of a
11 model assumption change.

12 CO-HEARING OFFICER DODUC: But this is outside
13 of the scope of her rebuttal testimony.

14 MR. BEZERRA: It's not, because her
15 fundamental testimony is that there is no change in
16 upstream storage as a result of the implementation of
17 WaterFix.

18 CO-HEARING OFFICER DODUC: Anyone else want to
19 chime in, that would be helpful?

20 MS. DES JARDINS: Dierdre Des Jardins.

21 I just wanted to note that, to the extent that
22 the modeling is now the CWF H3+ scenario, not allowing
23 questions based on it being covered in
24 cross-examination on the H3 and H4 scenarios covered in
25 Part 1 leaves open the issue that they never asked the

1 question about this particular version of the modeling.

2 And I think, for that reason, I mean,
3 Protestants make every effort to ensure that there was
4 one single set of modeling used for this entire
5 proceeding, and there has not been.

6 And, two, our questioning on the new modeling,
7 it's very strongly related to how -- to how much -- how
8 much storage is available North of Delta and how it's
9 moved.

10 I think that there should be some leeway to
11 ask questions that are very clearly related to the line
12 of testimony, even if some of it was covered in Part 1,
13 because it was on different modeling.

14 CO-HEARING OFFICER DODUC: Mr. Aladjem, please
15 say something helpful.

16 MR. ALADJEM: Madam Chair, David Aladjem,
17 Downey Brand clients.

18 Miss Parker testified a few moments ago in her
19 direct testimony that there were no changes in the
20 modeling.

21 Mr. Bezerra's trying to get at the assumptions
22 behind that. It is a very useful line of questioning.

23 CO-HEARING OFFICER DODUC: Okay. Ms. Morris.

24 MS. MORRIS: I would just like to clarify,
25 because Mr. Bezerra seems to be implying or linking

1 this to change -- there's no changes in upstream
2 reservoirs.

3 But, in fact, the testimony on Page 6 that he
4 seems to be zeroing in that, Miss Parker says that
5 Petitioner did not change or newly implement any other
6 logic.

7 So it's not -- She's not saying that there are
8 change -- no change to upstream reservoirs. She's
9 saying the logic, the modeling logic, hasn't changed.
10 So I don't believe that he's correctly linking this.

11 CO-HEARING OFFICER DODUC: Mr. Aladjem, final
12 words.

13 MR. ALADJEM: Madam Chair, unless I misheard,
14 Miss Parker said did cha -- there were changes in the
15 logic, and that's what Mr. Bezerra's trying to
16 evaluate.

17 CO-HEARING OFFICER DODUC: Okay. I'm
18 certainly confused, that I will allow Mr. Bezerra to
19 continue --

20 MR. BEZERRA: Okay.

21 CO-HEARING OFFICER DODUC: -- in the open that
22 what you're doing is exploring the basis for
23 Miss Parker's conclusion in rebuttal and perhaps
24 clarify things as you do so.

25 MR. BEZERRA: Precisely.

1 Miss Parker, your overall opinion is that
2 between the No-Action Alternative and CWF H3+, there
3 are no meaningful changes in North-of-Delta reservoir
4 storage; correct?

5 CO-HEARING OFFICER DODUC: Miss Morris.

6 MS. MORRIS: Objection: Misstates the
7 witness' testimony.

8 CO-HEARING OFFICER DODUC: Let's try again,
9 then, Mr. Bezerra.

10 (Pause in proceedings.)

11 MR. BEZERRA: Miss Parker, you believe that
12 changes to Folsom Reservoir storage depicted in the
13 modeling are not a result of deliberate actions to
14 export water from Folsom; correct?

15 WITNESS PARKER: That's correct.

16 MR. BEZERRA: And exports of water from Folsom
17 in the modeling would be affected by how you set the
18 San Luis Rule Curve; correct?

19 MR. MIZELL: If I may object:

20 It is beyond the scope of Miss Parker's
21 testimony to go south of the Delta. She's clarified
22 this already in the line of questioning.

23 If he's asking about operations logic in
24 North-of-Delta storage facilities, that's clearly
25 within Miss Parker's testimony.

1 Going south expands this well beyond the scope
2 of what she's testified to in cross -- for rebuttal.

3 CO-HEARING OFFICER DODUC: Mr. Bezerra.

4 MR. BEZERRA: She has South-of-Delta export
5 numbers in her table 5.A and 5.B. This is explicitly
6 within the scope of her testimony.

7 CO-HEARING OFFICER DODUC: Miss Aufdenberge.

8 MS. AUFDEMBERGE: I was just going to -- This
9 is -- As Ms. Parker said, this is -- The rule curve is
10 more connected to the allocation limit and that's not
11 what Miss Parker's testimony is about.

12 CO-HEARING OFFICER DODUC: And I believe
13 that's what Mr. Bezerra is trying to ascertain, whether
14 or not the rule curve and changes to that rule curve
15 would impact North of -- northern reservoirs.

16 Is that correct, Mr. Bezerra?

17 MR. BEZERRA: Yes. And whether some -- some
18 or all of that is a result of changes in the San Luis
19 Rule Curve in the two modeling scenarios.

20 MR. MIZELL: If we can go to Tables 5.A and
21 5.B.

22 Miss Parker actually clarified these two
23 tables when she presented, I believe -- if I'm not
24 completely mistaken -- and she focused you only on
25 Shasta and Trinity numbers within those, and maybe

1 Folsom as well.

2 Maybe Miss Parker herself can indicate what
3 she was discussing in those tables. But it was not to
4 go to South-of-Delta storage. Despite the fact that
5 the tables may include a number, her testimony focused
6 only on North-of-Delta storage.

7 CO-HEARING OFFICER DODUC: Miss Parker?

8 WITNESS PARKER: So, there's a lot going on
9 here.

10 Maybe I --

11 CO-HEARING OFFICER DODUC: Thank you. I
12 thought so.

13 WITNESS PARKER: I'll -- I'll try to take a
14 step back and clarify.

15 Mr. Bezerra, please let me know if I get
16 beyond the scope of your question.

17 MR. BEZERRA: Let me ask what I think is a
18 simple question.

19 Ms. Parker, between the No-Action Alternative
20 and the CWF H3+ scenario, did Petitioners change the
21 San Luis Rule Curve to be more protective of
22 North-of-Delta storage?

23 MR. MIZELL: Objection: There's been no
24 connection the South-of-Delta San Luis Rule Curve has
25 anything to do with her testimony.

1 MS. AUFDEMBERGE: I would object. She's asked
2 and answered. She's stated it was about the
3 allocation, not about protections of storage.

4 MR. BEZERRA: I -- I can point you to yet more
5 explicit statements in her testimony where
6 South-of-Delta is explicitly referenced, if you like.

7 CO-HEARING OFFICER DODUC: Miss Parker, could
8 you please --

9 WITNESS PARKER: I'm happy to answer.

10 CO-HEARING OFFICER DODUC: Please answer.

11 WITNESS PARKER: Could you just repeat that
12 one question just to make sure I'm --

13 MR. BEZERRA: Sure.

14 WITNESS PARKER: -- answering correctly.

15 Between the No-Action --

16 MR. BEZERRA: Between the No-Action
17 Alternative scenario and the CWF H3+ scenario, did
18 Petitioners change the San Luis Rule Curve to be more
19 protective of North-of-Delta storage?

20 WITNESS PARKER: In my opinion, no.

21 And if you'll allow me two more sentences, I
22 can --

23 CO-HEARING OFFICER DODUC: Please.

24 WITNESS PARKER: -- try and clarify.

25 It wasn't done to protect North-of-Delta

1 storage. What it was done to do is -- So the No-Action
2 Alternative depicts -- and, again, this goes back to
3 Part 1 testimony -- depicts a certain operational
4 philosophy of the CVP; i.e., we would not hurl water
5 from the north to the south for no good reason. We
6 wouldn't pull water out of Shasta, damaging our ability
7 to fill water -- to fill Shasta and create cold water
8 just by taking water out of Shasta and putting it in
9 San Luis; okay?

10 So that's what the San Luis Rule Curve does,
11 is, it helps to guide the timing and the amount of
12 water that moves from north to south.

13 I did not perform the modeling for the CWF H3+
14 but I understand why the rule curve was changed, and it
15 was to try to capture the same operational philosophy.

16 And I know that Shasta increases a little bit
17 Folsom decreases a little bit, but overall
18 North-of-Delta storage -- I think overall
19 North-of-Delta storage still increases a tiny little
20 bit. And I would characterize that as, you know, a
21 kind of noise between the two models.

22 But the intent was to depict an operational
23 philosophy of the CVP that did not pull more water out
24 of the North-of-Delta under any condition.

25 So it's part of an allocation -- It is, in my

1 mind, part of an allocation strategy or part of the
2 allocation logic. It is not part -- So my testimony
3 fundamentally, the point of it, is not about rule
4 curve, San Luis Rule Curve. It was about balancing the
5 impact of WaterFix among our North-of-Delta CVP storage
6 facilities.

7 So --

8 MR. BEZERRA: Let me ask you a yes or no
9 question.

10 WITNESS PARKER: Okay.

11 MR. BEZERRA: Between the No-Action
12 Alternative and CWF H3+, Petitioners changed the
13 San Luis Rule Curve; correct?

14 WITNESS PARKER: Yes.

15 MR. BEZERRA: Thank you.

16 Okay. I'd like to go to -- back to Page 5 of
17 your testimony and the first bullet on that page --

18 WITNESS PARKER: I'm sorry. What page?

19 MR. BEZERRA: Five.

20 (Exhibit displayed on screen.)

21 MR. BEZERRA: -- in which you state (reading):

22 ". . . Monthly changes in storage at one
23 reservoir are not representative of
24 deliberate CWF effects . . ."

25 Do you see that?

1 WITNESS PARKER: So it's in the first bullet
2 on Page 5?

3 Yes, I see that. Yes.

4 MR. BEZERRA: And by "deliberate effects"
5 there, do you mean specific changes to the model logic
6 to export water; correct?

7 MR. MIZELL: Objection: Misstates the
8 testimony and misstates her previous answer to a very,
9 very similar question that --

10 CO-HEARING OFFICER DODUC: Then she can
11 correct it.

12 WITNESS PARKER: What I meant was, there is no
13 logic in CalSim that says, "Hey, we have the California
14 WaterFix. Let's take 100,000 acre-feet of water out of
15 Folsom and put it into the WaterFix."

16 We don't have anything like that in CWF H3+,
17 and that's what I meant.

18 MR. BEZERRA: Okay. Thank you.

19 Now, moving down to Page 7 of your testimony,
20 and the second paragraph.

21 (Exhibit displayed on screen.)

22 MR. BEZERRA: You make a statement (reading):

23 ". . . The lower storage conditions seen
24 in Folsom Reservoir in CWF H3+ relative
25 to NAA are not the direct result of

1 specific withdrawals that are exported by
2 the WaterFix."

3 What -- Do you mean the same thing by "direct
4 result" and "specific withdrawals"? There's no changes
5 to the modeling logic to force exports out of Folsom?

6 WITNESS PARKER: The statement that I just
7 made gets to that.

8 MR. BEZERRA: Okay. Thank you.

9 Okay. Now, turning to Page 14 and your
10 Figure 4.

11 (Exhibit displayed on screen.)

12 MR. BEZERRA: These next two pages contain
13 modeling results from six specific years in the CWF H3+
14 modeling; correct?

15 WITNESS PARKER: That's correct.

16 MR. BEZERRA: Can we flip down to Page 15 and
17 specifically the results for the year 2001.

18 (Exhibit displayed on screen.)

19 MR. BEZERRA: Do you see that?

20 WITNESS PARKER: I do see that.

21 MR. BEZERRA: Okay. In those results in June
22 of 2001, there's an additional release of 129,000
23 acre-feet from Folsom in the California WaterFix
24 scenario relative to the No-Action Alternative;
25 correct?

1 WITNESS PARKER: Actually, it's probably 133,
2 because it goes from being plus two to minus 129.

3 MR. BEZERRA: Okay. I appreciate the
4 clarification. Thank you.

5 And then -- So, at the end of September in
6 that year, Folsom is 94,000 acre-feet lower with
7 California WaterFix than with the No-Action
8 Alternative; correct?

9 WITNESS PARKER: That is correct.

10 MR. BEZERRA: And that is -- Moving over the
11 graph on the left side for 2001, that's a reduction
12 from -- in September of that year, from roughly 400,000
13 acre-feet to 300,000 acre-feet; correct?

14 WITNESS PARKER: So what line are you reading?

15 MR. BEZERRA: Folsom storage --

16 WITNESS PARKER: Yes.

17 MR. BEZERRA: -- for 2001, September of 2001.

18 It's a reduction from 400,000 to 300,000
19 acre-feet; correct?

20 WITNESS PARKER: So it looks like the
21 September storage is slightly below 300,000. I don't
22 see where you're getting the 400,000 from.

23 MR. BEZERRA: The blue line for 2001 --

24 WITNESS PARKER: Oh, I see. Okay.

25 So you're talking about the difference

1 between . . .

2 MR. BEZERRA: Yes. The difference between the
3 No-Action Alternative and the CWF H3+.

4 WITNESS PARKER: Yes. The difference is
5 94,000 acre-feet.

6 MR. BEZERRA: And it's a drawdown from
7 approximately 400,000 acre-feet to 300,000 acre-feet;
8 correct?

9 WITNESS PARKER: I wouldn't use the word
10 "drawdown."

11 MR. BEZERRA: There's a difference in the
12 storage of between . . . 400,000 and 300,000 acre-feet;
13 correct?

14 WITNESS PARKER: That is true.

15 MR. BEZERRA: 2001 was a dry year; is that
16 correct?

17 WITNESS PARKER: I don't know if it was dry or
18 critically dry.

19 Does anybody else know?

20 MR. BEZERRA: Okay.

21 WITNESS PARKER: I'm sorry. Off the top of my
22 head, I don't know.

23 MR. BEZERRA: No, that's fine.

24 WITNESS PARKER: Does it say?

25 MR. BEZERRA: In a repeat of these hydrologic

1 conditions, there would be no way to know how wet the
2 following winter would be; correct?

3 WITNESS PARKER: It would be hard in any
4 September to know how -- how wet the following year's
5 going to be.

6 MR. BEZERRA: Okay. Thank you.

7 I'd like to pull up Exhibit BKS-304, and
8 specifically the third page that displays model results
9 for 2001.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: Ms. Parker, the graph on the
12 left of that page is identical to your graph for Folsom
13 storage for 2001 in your Figure 4; correct?

14 WITNESS PARKER: Yes.

15 MR. BEZERRA: And in the table, the
16 unhighlighted numbers for June of 1932 and July of 1932
17 are the same as in your Figure 4; correct?

18 WITNESS PARKER: 1932?

19 MR. BEZERRA: I'm sorry. I have the wrong
20 year.

21 For June of 2001 in this figure -- sorry --
22 the numbers -- the unhighlighted numbers are exactly
23 the same as the numbers for June of 2001 in your
24 Figure 4; correct?

25 WITNESS PARKER: I'm sorry. Would you please

1 repeat that one more time.

2 MR. BEZERRA: Sure.

3 MS. MORRIS: Can I --

4 CO-HEARING OFFICER DODUC: Miss Morris.

5 MS. MORRIS: I have an objection:

6 Where is the rest of this document coming

7 from? Some pieces look like it's coming from

8 Miss Parker's, but then there's a highlighted "Jones

9 exports."

10 CO-HEARING OFFICER DODUC: He hasn't gotten to

11 it yet.

12 MR. BEZERRA: Correct.

13 So --

14 CO-HEARING OFFICER DODUC: Let's let him --

15 Hold on, Miss Morris. Hold on.

16 I'm assuming you're just laying the foundation

17 for now.

18 MR. BEZERRA: Yes.

19 CO-HEARING OFFICER DODUC: You will explain

20 the rest of this before you ask her specific questions

21 about it.

22 MR. BEZERRA: Yes.

23 CO-HEARING OFFICER DODUC: Okay.

24 MR. BEZERRA: June of 2001, the unhighlighted

25 results are the same as the unhighlighted -- or is the

1 same for those parameters in your Figure 4 for June of
2 2001; correct?

3 WITNESS PARKER: Looks pretty close.

4 MR. BEZERRA: Okay. I'd now like to ask staff
5 to pull up the DSS comparison file from the NAA results
6 in Exhibit DWR-500, and H3+ results from Exhibit
7 DWR-1077.

8 CO-HEARING OFFICER DODUC: And why are we
9 doing this, Mr. Bezerra?

10 MR. BEZERRA: Because we're going to extract
11 the Jones exports numbers from them.

12 Petitioners have frequently made the point to
13 us that they haven't disclosed a complete set of their
14 modeling results.

15 We are about to dive into that complete set by
16 using the DSS software.

17 MR. MIZELL: We're going to file an objection
18 that Jones exports are beyond the scope of
19 Miss Parker's rebuttal testimony.

20 MS. MORRIS: I would join the objection.

21 It has to do with north of Delta. And this
22 temperature in Folsom has nothing to do with exports
23 whatsoever. So it's outside the scope.

24 CO-HEARING OFFICER DODUC: So explain to me,
25 Mr. Bezerra.

1 MR. BEZERRA: In the middle of Page 7 of
2 Miss Parker's testimony, she states (reading):

3 "Second, as discussed in the
4 previous section, the lower storage
5 conditions seen in Folsom Reservoir in
6 CWF H3+ relative to NAA are not the
7 direct result of specific resolves --
8 specific withdrawals that are exported by
9 the WaterFix."

10 Jones exports are exports to which water may
11 be delivered by the WaterFix, and we need to examine
12 the modeling results to see whether they are or not.

13 MR. MIZELL: Miss Parker's testimony goes to
14 the allocation logic, and the upstream reservoir
15 operations balancing she discussed now at length with
16 Mr. Bezerra.

17 The fact that Jones exports may or may not go
18 up has nothing to do with the fact that Nancy Parker
19 has discussed the upstream logic.

20 Mr. Bezerra's drawing a false analysis between
21 the two, false comparison between the two, does not
22 open Miss Parker up to this -- to cross-examination
23 based upon Jones exports.

24 CO-HEARING OFFICER DODUC: Miss Morris.

25 MS. MORRIS: I'd just also add that, as has

1 been indicated in earlier parts of this proceeding,
2 that the Project's operating in a coordinated fashion.

3 So looking at the exports of one doesn't
4 necessarily indicate anything, and it would be an
5 incomplete hypothetical.

6 CO-HEARING OFFICER DODUC: Miss Des Jardins.

7 MS. DES JARDINS: I would like to object to
8 the extensive testimony by the DWR and SW -- State
9 Water Contractor attorneys about the modeling. I
10 believe it is not appropriate and it gets in the way of
11 the purpose of cross-examination, which is to examine
12 the testimony and the assertions in that testimony.

13 CO-HEARING OFFICER DODUC: Miss Des Jardins, I
14 wish I could sustain your objection, but it is their
15 job to voice objections and to argue those objections.

16 Anyone else?

17 MS. AUFDEMBERGE: So --

18 CO-HEARING OFFICER DODUC: Oh,
19 Miss Aufdemberge.

20 MS. AUFDEMBERGE: I would like to join in this
21 objection; and beyond the scope.

22 CO-HEARING OFFICER DODUC: You guys have given
23 me enough of a headache that I'm going to call for a
24 break now to consider this matter.

25 We will reconvene at 3:15.

1 (Recess taken at 3:04 p.m.)

2 (Proceedings resumed at 3:17 p.m.):)

3 CO-HEARING OFFICER DODUC: All right. We're
4 back.

5 All right. Thank you all for bearing with us.

6 Mr. Bezerra, we decided that the onus is on
7 you. The onus is on you to tell us where you're going
8 with this line of questioning, this document that you
9 just put up.

10 Explain why it is the natural outgrowth of
11 Miss Parker's testimony.

12 Explain why this is not something you could
13 have explored earlier. Why now? Why in rebuttal?

14 And why is it, again, a natural outgrowth of
15 Miss Parker's rebuttal testimony?

16 MR. BEZERRA: Certainly.

17 If I could pull up her testimony, Exhibit
18 DOI-43, and the first page.

19 (Exhibit displayed on screen.)

20 MR. BEZERRA: The second bullet.

21 (Exhibit displayed on screen.)

22 MR. BEZERRA: Here, she expresses her
23 opinion -- her testimony that, her (reading):

24 "Rebuttal to claims that the

25 WaterFix causes reductions in Folsom

1 storage conditions. Such claims are
2 misleading and mischaracterize the
3 impacts of the California WaterFix."

4 She then provides four years' worth of
5 modeling data in Exhibit 4, in which she states support
6 that opinion. I am exploring exactly what the effect
7 of WaterFix is within those modeling results.

8 I can also point out specific opinions that
9 she summarized in the power plant that she presented
10 this morning -- excuse me -- earlier today.

11 If we could go to her exhibit --

12 CO-HEARING OFFICER DODUC: Mr. Bezerra, hold
13 on before we move beyond that.

14 You are exploring the impact of WaterFix using
15 the data that she provided.

16 MR. BEZERRA: They are all modeling results
17 from the NAA and CH -- CWF H3+ modeling results.

18 CO-HEARING OFFICER DODUC: Yes.

19 But the data that she provided is in support
20 of her argument that -- and her argument is -- her
21 rebuttal testimony is focused on North-of-Delta
22 storage, and you're now exploring -- trying to explore
23 issues pertaining to South-of-Delta operations.

24 MR. BEZERRA: Her -- The scope of her
25 testimony is not limited to North-of-Delta storage.

1 She has that first -- that second bullet on the first
2 page in which she states, "WaterFix" -- She is
3 attempting to rebut claims that WaterFix, which, of
4 course, is an export project, causes reductions in
5 Folsom storage.

6 She then states on Page 7 of her
7 testimony . . .

8 CO-HEARING OFFICER DODUC: Let's go to Page 7,
9 please.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: In the middle of the second
12 paragraph (reading):

13 ". . . The lower storage conditions seen
14 in Folsom . . . in CWF H3+ relative to
15 NAA are not the direct result of specific
16 withdrawals that are exported by the
17 WaterFix."

18 Again, it's an export condition.

19 In her PowerPoint that she presented earlier
20 today -- If we can go to that, exhibits DOI-44.

21 (Exhibit displayed on screen.)

22 LEFT1: The last page. Her first summary
23 opinion is that (reading):

24 "Analysis does not show that
25 WaterFix impacts storage."

1 If we could go to Page 10, specifically to the
2 American River Modified Flow Management Standard.

3 (Exhibit displayed on screen.)

4 MR. BEZERRA: Her second bullet states
5 (reading):

6 "WaterFix analysis does not show an
7 impact to Folsom storage."

8 Again, no limitations to North-of-Delta
9 balancing conditions.

10 Her entire testimony is an attempt to rebut
11 cross-examination that indicated that, with WaterFix,
12 Folsom storage is drawn down significantly in several
13 years.

14 So, I'm attempting to explore with her what
15 the modeling is she's relying on to make these
16 statements.

17 CO-HEARING OFFICER DODUC: Response,
18 Mr. Mizell.

19 Thank you, Mr. Bezerra. That was helpful.

20 MR. BEZERRA: Thank you.

21 MR. MIZELL: Yes. Every statement that
22 Mr. Bezerra just made was reading off the page,
23 statements about Folsom storage. At no point has he
24 pointed to anything discussing South-of-Delta export
25 operations.

1 What he has tried to do is say that because
2 we've meant -- we've touched on one component of the
3 system, Folsom storage, that somehow now opens up the
4 entirety of the operational scheme to
5 cross-examination.

6 That's not true.

7 Miss Parker has been quite clear in her oral
8 summary this morning and in her written testimony. She
9 is rebutting statements by some of Mr. Bezerra's
10 client's witnesses about Folsom storage. It has
11 nothing to do with exports.

12 CO-HEARING OFFICER DODUC: Mr. Mizell, the
13 question -- But isn't it true, perhaps is the question
14 for Miss Parker, that her testimony is also that the
15 operational -- the operation of the CVP is integrated,
16 that the system is operated as a whole and that one
17 aspect affects another?

18 And so it sounds to me like now you're trying
19 to make a separation between North and South Delta
20 operations.

21 MR. MIZELL: I am trying to make a separation
22 between North and South Delta operations.

23 As you pointed out, her testimony did go to
24 the point that every action causes a reaction in the
25 system.

1 But if you go to the testimony that she
2 supports that point with, it is about North-of-Delta
3 storage conditions.

4 She put on storage graphs for Trinity, Folsom,
5 and Shasta, and indicated through a series of
6 comparison graphs exactly how each of those
7 North-of-Delta storage reservoirs interact with one
8 another.

9 At no point did she go South of Delta to
10 describe how export conditions drive anything North of
11 Delta.

12 CO-HEARING OFFICER DODUC: Mr. Bezerra, do you
13 have anything before I ask Miss Parker my question?

14 MR. BEZERRA: Yes, I would.

15 If we could go to Page 5 of her testimony.

16 (Exhibit displayed on screen.)

17 MR. BEZERRA: Essentially the entire second
18 paragraph beginning with "Mr. Bezerra . . ."

19 CO-HEARING OFFICER DODUC: Do you remember
20 mentioning Mr. Bezerra, Miss Parker?

21 MR. BEZERRA: It is -- It is an argument that
22 my previous cross-examination -- Once again, she's
23 responding to previous cross-examination questions
24 here.

25 My entire previous cross-examination of --

1 resulted in misinformation.

2 And you can go up to the top paragraph. It
3 resulted in misinformation in the record about the
4 impacts of CWF on Folsom storage conditions.

5 Her entire opinion is about the impacts of
6 CWF, which is a storage -- which is an export project.

7 CO-HEARING OFFICER DODUC: Miss Morris.

8 MS. MORRIS: Thank you.

9 I think we just need to continue reading the
10 testimony where she goes on to essentially say it's
11 about reservoir balancing. And that's her response to
12 Mr. Bezerra's statement.

13 He can't point to his own statement and say
14 that, therefore, it's within the scope. She clearly
15 goes on to say it's reservoir balancing, not exports.

16 CO-HEARING OFFICER DODUC: Miss Parker, all
17 right, let's get back to you.

18 In your analysis, in interpreting the modeling
19 data to reach the conclusions that you presented in
20 your rebuttal testimony, did you rely on the fact that
21 the system operates holistically as a whole in
22 interpreting the data and in developing your
23 conclusion?

24 WITNESS PARKER: So, we need to be careful
25 about what we're calling the system. CalSim is a

1 really big system. And, yes, what Mr. Bezerra says, it
2 includes exports. It's part of what the State Water
3 Project and CVP do.

4 A large section of my testimony was trying to
5 clarify that I -- I really do understand that people
6 can look at the results of CWF H3+ and say --

7 CO-HEARING OFFICER DODUC: On a holistic
8 systemwide result.

9 WITNESS PARKER: Well, people can look at
10 Folsom results from CWF -- If that's all they care
11 about, they would say, "Holy cow, we've got a big
12 effect here on Folsom. It draws Folsom storage down."

13 What I was really trying to get at in my
14 rebuttal testimony is that that's not the way we're
15 supposed to look of these results; that the
16 implementation of the WaterFix in CWF H3+, like, that's
17 the Project. It's the new North Delta diversion.

18 And that, yes, it involves changing patterns
19 of exports and changing quantities of exports, and
20 affects on Delta outflow. We're taking surplus Delta
21 outflow in some cases and exporting it now.

22 But the changing patterns of operation of the
23 North Delta diversion can change the storage conditions
24 North of Delta.

25 So, for lack of a more technical term, water

1 sloshes around North of Delta.

2 And my point was that we didn't design any --

3 And I say "we" loosely. It wasn't me personally.

4 But we did not design logic that specifically
5 targeted getting that water out of Folsom instead of
6 Shasta. That wasn't the point.

7 And if we look holistically at CVP
8 North-of-Delta storage conditions, they were not
9 harming. That's what I mean when I say that the intent
10 of the WaterFix modeling was not to drag Folsom storage
11 down to dead pool.

12 The six examples that I tiered off of
13 Mr. Bezerra's work to try to explain, the whole point
14 of that was to try to explain that, in virtually every
15 single one of those conditions, yeah, we pulled some
16 water out of Folsom in those specific six scenar -- six
17 years.

18 But look at where Trinity and Shasta were.
19 They were hundreds of thousands of acre-feet higher.
20 And in an operational model, if we were trying to do
21 that, that would never have happened.

22 But, you know, in seeking to avoid any
23 accusation that we were tinkering with the model, or
24 forcing it to do something just to make it look good,
25 we did not change any North-of-Delta reservoir

1 balancing logic, no import logic, no balancing levels.

2 Nothing changed.

3 And that's my point.

4 So I would like to ask if my other modeling
5 colleagues, you know, have anything to add to that.

6 Did I -- Does that sound --

7 MR. BEZERRA: Can we stop at that point
8 because, at this point, we're getting into surprise
9 testimony with Ms. Parker explaining the intent of her
10 testimony.

11 WITNESS PARKER: I think that's exactly why we
12 had --

13 CO-HEARING OFFICER DODUC: Hold on. Hold on.

14 MR. BEZERRA: Hold on a second.

15 It is a fundamental aspect of cross-examining
16 an expert that you can explore the bases and
17 assumptions of that expert's analysis.

18 To say that the expert gets to define the
19 scope of analysis and anything outside the expert's
20 defined analysis is not subject to cross is pretty
21 fundamentally inconsistent with the basis for
22 cross-examination of an expert.

23 They have a bunch of model results here that
24 Miss Parker's opinion is, these don't show drawdown
25 from Folsom as a result of CWF H3+.

1 I am attempting to explore -- And I will
2 offer -- And I will make an offer of proof that four of
3 the six modeling results show that, in the year -- the
4 month when there is a substantial Folsom drawdown,
5 there is an almost equivalent increase in Jones exports
6 in the CWF H3+ modeling.

7 And if --

8 CO-HEARING OFFICER DODUC: You're arguing --

9 MR. BEZERRA: -- we had done that research, it
10 is there.

11 CO-HEARING OFFICER DODUC: And you're arguing
12 that it would be part of the holistic consideration of
13 operation --

14 MR. BEZERRA: Correct.

15 CO-HEARING OFFICER DODUC: -- the CVP, SWP and
16 the proposed WaterFix Project.

17 MR. BEZERRA: Correct.

18 And I believe that contradicts Miss Parker's
19 opinion that CWF H -- CWF does not impact Folsom
20 storage.

21 There is direct correlation with increased
22 exports in the months when Folsom storage is drawn down
23 in four of these six results that Miss Parker has
24 deigned to include in her testimony.

25 CO-HEARING OFFICER DODUC: All right. I'm

1 ready to rule.

2 The objection is overruled.

3 Mr. Bezerra, I accept your offer of proof, so
4 demonstrate it, please.

5 MR. BEZERRA: Okay. Thank you very much.

6 Let's cut through this quickly. So if we
7 could please pull up the DSS results.

8 (Exhibit displayed on screen.)

9 MR. BEZERRA: And, for the record, the node in
10 CalSim we'll be looking at is Node D418, which I have a
11 schematic of CalSim, if you like. It is the node that
12 explains Jones exports.

13 And what we need to get to is the DSS -- If
14 you were a comparison of the NAA results versus the
15 CWF H3+ results.

16 And those are the screenshots that I
17 circulated this morning.

18 (Pause in proceedings.)

19 CO-HEARING OFFICER DODUC: And your purpose in
20 walking us through this is?

21 MR. BEZERRA: What we'll do quickly is go
22 through the four months wherein Miss -- It's actually
23 five.

24 In five months where Miss Parker reflects a
25 Folsom storage drawdown. We will go through and see

1 the changes in Jones exports, that they increase with
2 the Project.

3 CO-HEARING OFFICER DODUC: Miss Morris.

4 MS. MORRIS: I just have to, again, object to
5 the relevance here because if the question's -- I don't
6 know why we look at these things.

7 If the question is, why did they change, then
8 that should be the question, because looking at the
9 modeling results isn't going to help.

10 And, frankly, I'm going to object when he asks
11 as question as incomplete hypothetical, because he's
12 assuming incorrectly that just because you make release
13 from Folsom and that exports go up in Jones, he's
14 assuming that there isn't some other purpose for that
15 release and not a multiuse.

16 So, perhaps we should get to that question and
17 let Miss Parker answer that.

18 CO-HEARING OFFICER DODUC: Actually, we have a
19 more urgent crisis to address.

20 Candace, what -- what is the problem? Your
21 computer just crashed?

22 THE REPORTER: It did. I had to reboot.

23 CO-HEARING OFFICER DODUC: We need to stop
24 until we make sure that things are operational on that
25 end.

1 (The proceedings went off the record at 3:20 p.m.)

2 (Proceedings resumed at 3:37 p.m.):)

3 THE REPORTER: I'm back up.

4 THE COURT REPORTER: I'm back up.

5 MR. BEZERRA: Okay. I think we're still
6 having a little bit of issue bringing results up, so
7 I'm going to cut to the chase on one of these.

8 CO-HEARING OFFICER DODUC: Hold on. Hold on.

9 Let's make sure we're now back in session.

10 The court reporter's computer is up.

11 All right.

12 MR. BEZERRA: So --

13 CO-HEARING OFFICER DODUC: Mr. Bezerra.

14 MR. BEZERRA: -- could we please go to Exhibit
15 DOI-43.

16 (Exhibit displayed on screen.)

17 MR. BEZERRA: And Page 14.

18 (Exhibit displayed on screen.)

19 MR. BEZERRA: And those top results.

20 Miss Parker, these - That top row of results
21 is from water year 1923; correct?

22 WITNESS PARKER: Correct.

23 MR. BEZERRA: And in --

24 WITNESS PARKER: Oh. I'm sorry.

25 MR. BEZERRA: I'm sorry. It includes Water

1 Year 1924.

2 WITNESS PARKER: 19 24.

3 MR. BEZERRA: Okay. And in August of 1923,
4 Folsom storage is 128,000 acre-feet lower in the
5 CWF H3+ than in the No-Action; correct?

6 WITNESS PARKER: Can I give you more than a
7 one-word answer?

8 MR. BEZERRA: I -- You know, in light of the
9 time we have . . .

10 It is 128,00 acre-feet lower; correct?

11 WITNESS PARKER: Total system storage is
12 higher by 204,000 acre-feet --

13 MR. BEZERRA: Miss Parker --

14 WITNESS PARKER: -- and that is the point of
15 my testimony.

16 MR. BEZERRA: Miss Parker, the Folsom storage
17 result is 128,000 acre-feet lower in August of 1923
18 between the No-Action Alternative and the CWF H3+;
19 correct?

20 WITNESS PARKER: I can read as well as you
21 can. That is correct.

22 MR. BEZERRA: Thank you.

23 WITNESS PARKER: The total CVP North of Delta
24 storage --

25 CO-HEARING OFFICER DODUC: That's enough.

1 MR. BEZERRA: Thank you.

2 WITNESS PARKER: -- is higher than the --

3 MR. BEZERRA: Could we please go to the box on
4 the right in that row where the first line states
5 (reading):

6 "The modified storage condition in
7 Folsom begins in August of 1923, when a
8 release is made to support SOD deliver at
9 a low point in San Luis storage."

10 Do you see that?

11 WITNESS PARKER: I do see that.

12 MR. BEZERRA: And what do you mean by "SOD"?

13 WITNESS PARKER: South of Delta.

14 MR. BEZERRA: So, this statement means that,
15 in 1923, there was a release from Folsom to support
16 South-of-Delta deliveries; correct?

17 WITNESS PARKER: There was a release from
18 North-of-Delta storage to support deliveries South of
19 Delta.

20 MR. BEZERRA: Okay.

21 WITNESS PARKER: My whole point --

22 MR. BEZERRA: Wait. Stop.

23 We have taken a lot of time and I'd like to
24 try to cut through this.

25 MR. MIZELL: I'm going to object to cutting

1 off the witness.

2 CO-HEARING OFFICER DODUC: Hold on. Hold on.

3 We've gone through this before and, at this
4 point, Mr. Bezerra, if you don't let her continue, I
5 believe the Chair will jump in and ask her to continue.

6 MR. BEZERRA: Okay. Thank you very much.

7 CO-HEARING OFFICER DODUC: So, Miss Parker,
8 proceed.

9 WITNESS PARKER: I think I could maybe clarify
10 my point better if I said:

11 If that release had been taken from Shasta
12 instead of from Folsom, would you be asking me a
13 question?

14 (Pause in proceedings.)

15 MR. BEZERRA: I don't understand that.

16 WITNESS PARKER: There wouldn't be a problem.

17 CO-HEARING OFFICER DODUC: Okay. Enough.

18 WITNESS PARKER: Because if it was taken from
19 Shasta --

20 CO-HEARING OFFICER DODUC: Enough. Enough.

21 WITNESS PARKER: -- instead of from Folsom,
22 there wouldn't be a question here.

23 And that's my point, that the specific
24 decision to take a release from Shasta versus to take a
25 release from Folsom is not something that was refined

1 in the modeling between the No-Action and the -- and
2 the WaterFix scenario.

3 And that's what's causing the problems here.

4 CO-HEARING OFFICER DODUC: The model cannot
5 make that decision.

6 WITNESS PARKER: Not -- Not well, apparently.

7 And if we look at the total CVP North-of-Delta
8 condition, that's what we're hanging our hats on here.

9 CO-HEARING OFFICER DODUC: But it's an
10 increase in North-of-Delta storage.

11 WITNESS PARKER: Yes. It's an increase
12 condition over the No-Action Alternative condition.
13 That's our point.

14 MR. BEZERRA: To the best of your knowledge,
15 Petitioners have proposed no terms and conditions to
16 control their discretion in releasing water to be
17 exported through the California WaterFix.

18 MR. MIZELL: I'm going to object: Asked and
19 answered many times over the course of the two and a
20 half years.

21 CO-HEARING OFFICER DODUC: And, Mr. Mizell, I
22 believe that is actually the crux of the problem, which
23 is why we have been spending so much time in this
24 hearing.

25 So, Mr. Bezerra, the question has been asked.

1 Miss Parker, answer it.

2 WITNESS PARKER: I would defer that question
3 as pertains the operational flexibility and intent to
4 Ms. White.

5 WITNESS WHITE: Can I scroll over to the --

6 MR. BEZERRA: Wait. I have not asked
7 Ms. White a question.

8 I -- I have -- We have spent an enormous
9 amount of time on objections to model results.

10 I am attempting to get through a large volume
11 of cross-examination. We've been told multiple times
12 over the two years of this hearing that we don't need
13 to present modeling results on our --

14 CO-HEARING OFFICER DODUC: Okay. You're about
15 to argue this.

16 MR. BEZERRA: I am, because -- And it's an
17 important point.

18 Because we've gone over multiple times
19 attempting to present model results to Petitioners'
20 witnesses and them deny knowledge of them.

21 DWR still has a pending objection to moving
22 their own modeling results into the record.

23 MR. MIZELL: I'd --

24 MR. BEZERRA: I've attempted to short-circuit
25 this by pointing out the DSS viewer from their modeling

1 results, which, as you can see, is an extremely
2 difficult task.

3 So I -- I'm trying to get through the modeling
4 results that Miss Parker has testified to.

5 CO-HEARING OFFICER DODUC: Yes, but you just
6 asked a question about terms and condition to which
7 Miss Parker has deferred to Miss White.

8 MR. BEZERRA: Okay.

9 CO-HEARING OFFICER DODUC: That's where we
10 were.

11 Do you wish to withdraw that question?

12 MR. BEZERRA: No. If Miss White knows whether
13 the Petitioners have proposed terms and conditions, I
14 would be interested to know.

15 CO-HEARING OFFICER DODUC: I would be shocked
16 if the answer is yes.

17 But Miss White.

18 WITNESS WHITE: I'd like to shed a little bit
19 of light on this, because the full question was about
20 choosing between . . .

21 Well, it was about operational flexibility,
22 which I interpreted as choosing between Folsom or
23 Shasta in response to Miss Parker's previous statement.

24 And I wanted to make a statement on that.

25 If we look at the graph that's far to the

1 left, that . . . that the -- the results here
2 show . . .

3 I have the wrong . . .

4 (Pause in proceedings.)

5 WITNESS WHITE: I'm sorry. Can you scroll in?
6 It's hard for me to focus on one.

7 (Exhibit displayed on screen.)

8 WITNESS WHITE: There we go. Thank you.

9 The results show that this decision to
10 theoretically pull back in July from Folsom -- I'm
11 sorry -- it's from August.

12 To pull Folsom down when Shasta was sitting
13 at . . . over two and a half million acre-feet, that
14 seems like a pretty sharp drop in Folsom. It doesn't
15 seem -- It seems like we would have either pulled from
16 Shasta or split that. It doesn't seem like a realistic
17 operation.

18 So the answer to permanent conditions is no.

19 But I think that situations like this -- and
20 this is reflected in the other examples, too -- show
21 situations where I don't think they're reflective of
22 how Operators would have made the specific decision in
23 that month between Folsom and Shasta.

24 MR. BEZERRA: One followup question,
25 Ms. White.

1 If the Petition were approved, Reclamation and
2 DWR Operators would retain discretion to decide from
3 which reservoir to release water; correct?

4 WITNESS WHITE: As long as we're complying
5 with all applicable laws, regulations, contracts, yes.

6 MR. BEZERRA: Thank you.

7 I'd like to ask one of the hearing staff at
8 this point if we've been able to pull up the DSS
9 viewer.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: There we go. I think we've got
12 it.

13 So I want to scroll through here very quickly.

14 And we need to scroll the screen over to the
15 left a little bit so we can see the numbers in that
16 rightmost column.

17 (Exhibit displayed on screen.)

18 MR. BEZERRA: There we go.

19 Okay. So we dealt with 1923.

20 I'd like to look at 1932 and, specifically,
21 July of 1932.

22 If we could scroll down.

23 (Exhibit displayed on screen.)

24 MR. BEZERRA: Miss Parker, do you see these
25 results in July 1932 for Jones exports?

1 WITNESS PARKER: Yes.

2 MR. BEZERRA: And in the NAA, Jones exports
3 are 600 cfs; correct?

4 WITNESS PARKER: Correct.

5 MR. BEZERRA: And in the CWF H3+, Jones
6 exports are 3,333 cfs; correct?

7 WITNESS PARKER: That is correct.

8 MR. BEZERRA: Could we please, then, scroll
9 down to 1981. Oh. Yes.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: And, specifically, June of 1981.

12 (Exhibit displayed on screen.)

13 MR. BEZERRA: Miss Parker, do you see these
14 results where, in the NAA in June of 1981, Jones
15 exports are 1,608 cfs?

16 WITNESS PARKER: Yes.

17 MR. BEZERRA: And do you see in the CWF H3+
18 results, Jones exports are 4,600 cfs?

19 WITNESS PARKER: Yes.

20 MR. BEZERRA: Thank you.

21 Could we please scroll down to 2001.

22 (Exhibit displayed on screen.)

23 MR. BEZERRA: And go down to June of 2001.

24 (Exhibit displayed on screen.)

25 MR. BEZERRA: Do you see in these results that

1 in the NAA, Jones exports are 1,650 cfs?

2 WITNESS PARKER: Yes.

3 MR. BEZERRA: And do you see in these results
4 that, in that month with CWF H3+, Jones exports are
5 4,062 cfs?

6 WITNESS PARKER: Yes.

7 MR. BEZERRA: Okay. Could we please go back
8 to Exhibit BKS-304.

9 (Exhibit displayed on screen.)

10 MR. BEZERRA: And scroll up to 1932.

11 (Exhibit displayed on screen.)

12 MR. BEZERRA: And, Miss Parker, do you see in
13 these results the Jones export numbers there?

14 WITNESS PARKER: I do.

15 MR. BEZERRA: And those are in thousands of
16 acre-feet rather than cfs.

17 I'd like to confirm that those thousands of
18 acre-feet conform to the cfs increases we just saw in
19 that month.

20 Are you -- Is it possible for you to do that
21 math? I know it's a little tough to convert.

22 CO-HEARING OFFICER DODUC: We will --

23 MR. BEZERRA: You know what? That's fine. We
24 can back up.

25 CO-HEARING OFFICER DODUC: Exactly.

1 MR. BEZERRA: Okay. So, Miss Parker, in this
2 month, we just walked through that Jones exports
3 increased substantially in June of 1932; correct?

4 WITNESS PARKER: Correct.

5 MR. BEZERRA: And in that month, Folsom
6 storage declined; correct?

7 WITNESS PARKER: Correct.

8 MR. BEZERRA: Okay. And if we could, please,
9 go to, in this, 1981.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: Do you see in June of -- In June
12 of 1981, we just walked through that Jones exports
13 increased substantially in that month with CWF H3+;
14 correct?

15 WITNESS PARKER: Correct.

16 MR. BEZERRA: And Folsom storage declined
17 190,000 acre-feet, roughly, in that month; correct?

18 WITNESS PARKER: Correct.

19 MR. BEZERRA: Okay. If we could go to 19 --
20 2001, please.

21 (Exhibit displayed on screen.)

22 MR. BEZERRA: And we just walked through that
23 Jones exports increased substantially in June of 2001
24 with CWF H3+; correct?

25 WITNESS PARKER: Correct.

1 MR. BEZERRA: And there's an approximately
2 133,000 acre-foot reduction in Folsom storage in that
3 month; correct?

4 WITNESS PARKER: Correct.

5 MR. BEZERRA: Okay. Thank you very much.
6 Moving on.

7 WITNESS PARKER: I'd like to -- Can I add
8 something to that?

9 Are we just reading data into the record or
10 can I explain what those --

11 CO-HEARING OFFICER DODUC: You may do that
12 upon redirect should your counsel chooses to have
13 redirect, or requests redirect.

14 MR. BEZERRA: Thank you.

15 I'd like to move on to your sensitivity
16 analyses for the Modified Flow Management Standard,
17 which I'm -- I'm going to call it MFMS, for short.
18 Just -- Do you understand that?

19 WITNESS PARKER: I do.

20 MR. BEZERRA: Thank you.

21 Could we please go to Page 7 of D -- of
22 DOI-43, please.

23 (Exhibit displayed on screen.)

24 MR. BEZERRA: And, specifically, the bullet
25 items there in the middle of the page.

1 Do you see those?

2 WITNESS PARKER: I do.

3 MR. BEZERRA: Okay. And in each of those,
4 you're identifying a modeling sensitivity analysis you
5 conducted concerning the effects of the MFMS; correct?

6 WITNESS PARKER: Correct.

7 MR. BEZERRA: Okay. And in each of those
8 analyses, you used the Water Forum's CalSim modeling
9 that was submitted in Part 2 case in chief as the
10 baseline; correct?

11 WITNESS PARKER: In some cases. So I'd say, a
12 baseline, that would be their 2006 FMS. That's the
13 baseline.

14 MR. BEZERRA: Okay. And then I'm going to
15 walk through the different analyses you conducted.

16 So -- So, first, you im -- you imported
17 operations of California WaterFix into the modeling and
18 then applied the MFMS; is that correct?

19 WITNESS PARKER: What I did was implement the
20 WaterFix logic in both of the scenarios.

21 MR. BEZERRA: Okay. And then you did an
22 additional analysis where you imported Petitioners' Q5
23 climate change hydrology into the analysis; correct?

24 WITNESS PARKER: And sea-level rise.

25 MR. BEZERRA: And sea-level -- 15 centimeters

1 of sea-level rise.

2 WITNESS PARKER: I'm sorry to be picky, but I
3 wouldn't use the word "import." I would use the word
4 "implement."

5 MR. BEZERRA: Okay. That's fine.

6 And then you did an additional installs where
7 you included both CWF and sea-level rise and climate
8 change; correct?

9 WITNESS PARKER: That is correct.

10 MR. BEZERRA: Okay. And you have not provided
11 any documentation for the other assumptions embedded in
12 the whole -- in all that modeling; correct?

13 WITNESS PARKER: None of the assumptions
14 changed.

15 MR. BEZERRA: None of them changed from the
16 Water Forum assumptions?

17 WITNESS PARKER: I used Water Forum modeling.

18 MR. BEZERRA: Okay. That's -- And I
19 appreciate the clarification.

20 Okay. I want to talk to you about how you
21 implemented climate change in the modeling.

22 So could we please pull up Exhibit BKS-302.

23 (Exhibit displayed on screen.)

24 MR. BEZERRA: And this is a -- There's a lot
25 of data on this.

1 Could we please zoom in on the top part of the
2 CalSim II joint schematic.

3 (Exhibit displayed on screen.)

4 MR. BEZERRA: Miss Parker, are you familiar
5 with this schematic?

6 WITNESS PARKER: I am.

7 MR. BEZERRA: Could you please scroll down
8 into roughly the middle of the page on the right side
9 and locate the American River Basin.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: Okay. Could we blow that up a
12 little bit?

13 (Exhibit displayed on screen.)

14 MR. BEZERRA: Thank you.

15 Okay. So, Miss Parker, do you see the -- Do
16 you see the Triangle 8 there in about the middle?

17 WITNESS PARKER: Yes.

18 MR. BEZERRA: And that -- that triangle
19 represents Folsom Reservoir in CalSim; correct?

20 WITNESS PARKER: Correct.

21 MR. BEZERRA: And, then, above that, there's a
22 black circle with the Number 300; correct?

23 WITNESS PARKER: Correct.

24 MR. BEZERRA: That -- The arrow from that
25 circle to the Triangle 8 reflects inflows to Folsom

1 from the Middle and North Forks of the American River;
2 correct?

3 WITNESS PARKER: Yes, after diversions by
4 PCWA.

5 MR. BEZERRA: Okay. So, when you implemented
6 climate change in your sensitivity analyses, did you --
7 you replaced The Water Forum's inflow hydrology at 300
8 there with Q5 hydrology for that location.

9 Is that accurate?

10 WITNESS PARKER: Yes.

11 MR. BEZERRA: Okay. And that -- That's how
12 you implemented climate change for flows from the
13 Middle and the North Forks of the American River;
14 correct?

15 WITNESS PARKER: Well, I didn't just do it at
16 I300.

17 MR. BEZERRA: No, I understand.

18 WITNESS PARKER: It's a complete dataset for
19 the entire model.

20 MR. BEZERRA: No. I'm going to work through
21 exactly what happened.

22 WITNESS PARKER: Okay.

23 MR. BEZERRA: So if we could then go down a
24 little bit in the graph. We're going to the South Fork
25 American system.

1 (Exhibit displayed on screen.)

2 MR. BEZERRA: That 313 in the circle, the
3 arrow into Number 8, is that where you implemented
4 climate change hydrology from the South Fork of the
5 American system?

6 WITNESS PARKER: No.

7 MR. BEZERRA: No.

8 Okay. Where did you implement climate change
9 hydrology on the South Fork of the American system?

10 WITNESS PARKER: At I8.

11 MR. BEZERRA: At I8.

12 I see. So that's -- just flows directly into
13 Folsom Reservoir.

14 WITNESS PARKER: Yes.

15 MR. BEZERRA: Okay. Thank you.

16 And then a little bit to the left there,
17 there's 9 for Lake Natoma.

18 Did you change the inflows into Lake Natoma in
19 implementing climate change hydrology?

20 WITNESS PARKER: The climate change input
21 datasets for CalSim do not include changes to I9.

22 MR. BEZERRA: Okay. So --

23 WITNESS PARKER: They include changes to
24 basically the marine inflows.

25 MR. BEZERRA: So for purposes of implementing

1 climate change hydrology in your sensitivity analyses
2 for the MFMS, for the American system, those were
3 changes to flows into I8 for the South Fork; correct?

4 WITNESS PARKER: Yes.

5 MR. BEZERRA: And then from 300 to 8 for the
6 Middle and North Forks of the American system; correct?

7 WITNESS PARKER: That's correct.

8 MR. BEZERRA: Okay. Now, do you see on
9 Exhibit BKS-302 to the right of Folsom Lake, there's a
10 wide variety of facilities there; correct?

11 WITNESS PARKER: To the right of -- Sorry.
12 Could you say that one more time?

13 MR. BEZERRA: Sure.

14 So the Triangle 8 is Folsom Lake --

15 WITNESS PARKER: Yes.

16 MR. BEZERRA: -- in the model.

17 WITNESS PARKER: Yes.

18 MR. BEZERRA: To the right of that, there's
19 lots of circles and arrows; correct?

20 WITNESS PARKER: Correct.

21 MR. BEZERRA: And those depict facilities that
22 are upstream of Folsom Reservoir; correct?

23 WITNESS PARKER: Correct.

24 MR. BEZERRA: Okay. And, to the best of your
25 knowledge, does this depict accurately the facilities

1 that are upstream of Folsom in reality?

2 WITNESS PARKER: I don't know. I'm not an
3 expert on the Upper American River.

4 MR. BEZERRA: Okay.

5 WITNESS PARKER: That -- That is not part of
6 the CalSim model that we've been using.

7 MR. BEZERRA: Okay. Those -- Those facilities
8 upstream of Folsom are just not part of CalSim. Is
9 that what I understand?

10 WITNESS PARKER: That's right.

11 MR. BEZERRA: Okay. Now, are -- are you aware
12 that Placer County Water Agency owns and operates the
13 Middle Fork Project upstream of Folsom Reservoir?

14 WITNESS PARKER: Yes.

15 MR. BEZERRA: And releases from that Project
16 can affect inflows into Folsom; correct?

17 WITNESS PARKER: Correct.

18 MR. BEZERRA: And on the South Fork of the
19 system, are you aware that Sacramento Municipal Utility
20 District operates facilities upstream of Folsom?

21 WITNESS PARKER: Generally?

22 MR. BEZERRA: Generally.

23 Okay. To the best of your knowledge, are
24 PCWA's facilities regulated by a license issued by the
25 Federal Energy Regulatory Commission?

1 WITNESS PARKER: I'm not aware of those
2 details.

3 MR. BEZERRA: Okay. Do you know whether SMUD,
4 Sacramento Municipal Utility District, has a license
5 from the Federal Energy Regulatory Commission to
6 operate its facilities.

7 WITNESS PARKER: I would hope they do.

8 I think you'll find is: Are inflows to Folsom
9 affected by upstream operations? And yes, they are.

10 Is that where you're going with this.

11 MR. BEZERRA: Well, I want to make -- I want
12 to understand some points about what you did.

13 So, are you -- To the best of your knowledge,
14 does SMUD operate its facilities under a water quality
15 certification issued by the State Water Resources
16 Control Board?

17 WITNESS PARKER: I -- I don't know.

18 MR. BEZERRA: Okay. Do you know whether
19 Placer County Water Agency has any Water Supply
20 Contractors who take delivery from Folsom Reservoir?

21 (Pause in proceedings.)

22 WITNESS PARKER: There are deliveries from
23 Folsom Reservoir to a variety of -- of Water
24 Contractors, both CVP and non-CVP.

25 MR. BEZERRA: Okay. When -- When you

1 implemented the climate change hydrology in your
2 sensitivity studies from the Middle and North Forks of
3 the American River, did you determine whether that
4 hydrology would be consistent with Placer County Water
5 Agency's FERC license?

6 WITNESS PARKER: The scenarios for climate
7 change inputs limit inflows to the -- the range of
8 CalSim limited inflow areas are not the result of
9 specific operational models of upstream facilities, if
10 that's what you're asking.

11 MR. BEZERRA: Okay. So, just to make sure:

12 You did not determine whether your climate
13 change inflow hydrology from the Middle and North Forks
14 of the American are consistent with Placer County Water
15 Agency's FERC license; correct?

16 WITNESS PARKER: It's a sensitivity study.
17 There wasn't the point.

18 MR. BEZERRA: Just --

19 CO-HEARING OFFICER DODUC: The answer is?

20 MR. BEZERRA: Is the answer "no," you did
21 not --

22 WITNESS PARKER: The answer is no, I didn't do
23 that.

24 MR. BEZERRA: Okay. Thank you.

25 When you imported the climate change hydrology

1 for inflows to Folsom from the South Fork of the
2 American system, did you determine whether those
3 inflows were consistent with SMUD's FERC license?

4 WITNESS PARKER: No.

5 MR. BEZERRA: Did you determine whether those
6 inflows from the South Fork are consistent with the
7 Water Quality Certification that applies to SMUD issued
8 by the State Water Resources Control Board?

9 MR. BERLINER: Objection: Relevance.

10 WITNESS PARKER: So, I --

11 CO-HEARING OFFICER DODUC: Overruled.

12 I think he's trying to -- He's on a roll here
13 with all of his things that Miss Parker did not
14 consider.

15 WITNESS PARKER: So, I can cut to the chase
16 maybe if -- Do you want to just keep asking me
17 questions that I say no to?

18 MR. BEZERRA: Well, I do want to make sure I
19 understand that one.

20 So you did not determine whether the inflow
21 from the South Fork you imported with climate change
22 complied with the Water Quality Certification issued to
23 SMUD by this Board.

24 WITNESS PARKER: So, I think what you might be
25 getting at is that the inflows that were used by the

1 American River Water Agency for The Water Forum in
2 their analysis reflecting current hydrology -- or
3 historical hydrology, I should say, those inflows were
4 specifically tailored by The Water Forum to reflect the
5 operations that you just brought along with other
6 stuff.

7 I did modify the -- Or I adjusted -- And what
8 that essentially does is flip the ratio of I30, of I300
9 and I8.

10 And I did go through an exercise where I
11 modified -- I used the same ratio and applied it to
12 I300 and I8.

13 But I ultimately didn't use that data because
14 it was not consistent with the Q5 hydrology input
15 dataset that everybody has used. Ultimately, that
16 didn't make any difference in the outcome of my
17 scenarios, so I thought that it would be distracting
18 from the analysis that I did.

19 So hopefully that provides some clarification.

20 MR. BEZERRA: I -- I have to say I didn't
21 quite understand the answer.

22 I just want to --

23 WITNESS PARKER: I can try to explain it
24 again.

25 CO-HEARING OFFICER DODUC: No, let's not.

1 MR. BEZERRA: No, thank you.

2 You did no determination whether the climate
3 change influenced inflows to Folsom on which you relied
4 in your sensitivity analyses complied with any of the
5 regulatory requirements for the upstream projects in
6 the American Basin; correct?

7 WITNESS PARKER: Correct.

8 MR. BEZERRA: And could any variations between
9 the climate change hydrology that you implemented and
10 those regulatory requirements affect your sensitivity
11 analyses of the MFMS.

12 WITNESS PARKER: I don't think so.

13 MR. BEZERRA: You don't think so.

14 You don't think that applying -- that
15 complying with the regulatory requirements would affect
16 that.

17 MR. MIZELL: Objection: Asked and answered.

18 CO-HEARING OFFICER DODUC: Sustained.

19 MR. BEZERRA: Okay. Thank you.

20 Okay. I'd like to go to the results of your
21 sensitivity analyses.

22 So if we could please go to Figure 8 on
23 Page 19 of DOI-43.

24 (Exhibit displayed on screen.)

25 MR. BEZERRA: These four graphs depict

1 comparative reservoir storage levels from your various
2 sensitivity analyses of the MFMS; correct?

3 WITNESS PARKER: They depict results of the
4 sensitivity analysis conducted with historical
5 hydrology.

6 MR. BEZERRA: Okay.

7 WITNESS PARKER: Specifically ARWA's
8 historical hydrology.

9 MR. BEZERRA: And, for clarity, the scale from
10 the Folsom graph here is from zero to 1 million
11 acre-feet; correct?

12 WITNESS PARKER: That's correct.

13 MR. BEZERRA: And the scale for the Shasta
14 graph is zero to 5 million acre-feet; correct?

15 WITNESS PARKER: That's correct.

16 MR. BEZERRA: And the scale for the Trinity
17 graph is zero to 2.5 million acre-feet; correct?

18 WITNESS PARKER: That's correct.

19 MR. BEZERRA: These scales reflect the fact
20 that Folsom storage total capacity is about a million
21 acre-feet; is that correct?

22 WITNESS PARKER: 967.

23 MR. BEZERRA: Thank you.

24 And these scales also reflect that combined
25 Shasta and Trinity storage is about 7.5 million

1 acre-feet; correct?

2 WITNESS PARKER: Correct.

3 MR. BEZERRA: And that's about seven and a
4 half times the size of Folsom capacity; correct?

5 WITNESS PARKER: Correct.

6 MR. BEZERRA: And these graphs depict all
7 months of CalSim's 82-year period of record on what
8 exceeds curve; correct?

9 WITNESS PARKER: Correct.

10 MR. BEZERRA: So any combination of month and
11 year can be depicted on the same point of different
12 curves; correct?

13 (Pause in proceedings.)

14 MR. BEZERRA: Let me be a little clearer on
15 that.

16 So, hypothetically, you could have, say, March
17 of 1933 and December of 1992 at the same point on two
18 different graphs; correct?

19 (Pause in proceedings.)

20 WITNESS PARKER: Each point on one of those
21 curves represents the data for a certain date.

22 MR. BEZERRA: Right.

23 And, so, at the 75 percent exceedance level on
24 any given curve, you could have a different month and
25 year combination at the same point on different curves;

1 right?

2 WITNESS PARKER: Sure.

3 MR. BEZERRA: Okay. So -- So, these graphs
4 don't depict the results from any given month; correct?

5 WITNESS PARKER: They do not depict monthly
6 differences in the results. It's on a time series
7 basis. This is an exceedance curve.

8 MR. BEZERRA: And they don't depict the
9 results for any given water year-type; correct?

10 WITNESS PARKER: They depict the results from
11 all months, all 984 months, in the CalSim period of
12 record.

13 MR. BEZERRA: Okay. Thank you.

14 And if we could scroll down to Figure 9 on
15 Page 20.

16 (Exhibit displayed on screen.)

17 MR. BEZERRA: These curves are the same kind
18 of curve; correct? They don't depict water year-types
19 or months; correct?

20 WITNESS PARKER: They depict all months of
21 CalSim results.

22 MR. BEZERRA: Okay. And could we scroll down
23 to Figure 10 on Page 21.

24 (Exhibit displayed on screen.)

25 MR. BEZERRA: And, again, this is the same

1 sort of modeling result; correct? It's all months of
2 the period of record.

3 WITNESS PARKER: Correct.

4 MR. BEZERRA: All right. I'd like to go to
5 Page 16 and Figure 5a and b, please.

6 (Exhibit displayed on screen.)

7 MR. BEZERRA: Okay. Let me pull those up
8 myself.

9 So these two figures depict results between
10 October of 1988 and sometime after July of 1995;
11 correct?

12 WITNESS PARKER: Correct.

13 MR. BEZERRA: And what's -- What's the end
14 date on these in 1995?

15 WITNESS PARKER: I'm thinking September of
16 1995.

17 MR. BEZERRA: Okay.

18 WITNESS PARKER: Water Years '89 to '95.

19 MR. BEZERRA: And in your opinion, these
20 results provide the longest and clearest example on
21 effect of storage from implementing the MFMS; correct?

22 WITNESS PARKER: Yes.

23 MR. BEZERRA: And they are from your
24 sensitivity analysis where you just used The Water
25 Forum's modeling before you incorporated anything else;

1 correct?

2 WITNESS PARKER: These particular results are
3 directly from The Water Forum's own model, not my
4 sensitivity analyses.

5 MR. BEZERRA: Understood. Thank you.

6 So if we could go down to 5b.

7 (Exhibit displayed on screen.)

8 MR. BEZERRA: Okay. There we go.

9 So in October of 1989, the model affected MFMS
10 is to increase Folsom storage by about 125,000
11 acre-feet and decrease combined Shasta and Shasta
12 storage by about 150,000 feet; correct?

13 WITNESS PARKER: For what -- I'm sorry. What
14 month?

15 MR. BEZERRA: October of 1989.

16 WITNESS PARKER: I wouldn't say that that
17 particular month resulted in that exact operation.
18 That's a cumulative operation from several months
19 before, starting in, it looks like, April.

20 MR. BEZERRA: Okay. I understand.

21 But in that particular month, this graph
22 indicates that, based on your analysis, Folsom's about
23 125,000 acre-feet higher with the MFMS and Shasta and
24 Trinity combined are about 150,000 acre-feet lower;
25 correct?

1 WITNESS PARKER: Yes, that's true.

2 MR. BEZERRA: Okay. Could we please go up to
3 Figure 5a.

4 (Exhibit displayed on screen.)

5 MR. BEZERRA: Okay. Now, for that same month,
6 October of 1989, in that figure in October -- in
7 October 1989, Shasta storage is about 2.5 million
8 acre-feet with the MFMS; correct?

9 WITNESS PARKER: Right. Correct.

10 MR. BEZERRA: And in that month, Shasta --
11 excuse me -- Trinity storage is about a million
12 acre-feet with the MFMS; correct?

13 WITNESS PARKER: Correct.

14 MR. BEZERRA: So, in that month, combined
15 Shasta-Trinity storage would be about 3.5 million
16 acre-feet with MFMS; correct?

17 WITNESS PARKER: Correct.

18 MR. BEZERRA: And the reduction in that
19 combined storage is roughly 150,000 acre-feet with the
20 MFMS?

21 WITNESS PARKER: Correct.

22 MR. BEZERRA: So that's about 4 percent of
23 combined Shasta-Trinity storage. Is that about right?

24 WITNESS PARKER: Correct.

25 MR. BEZERRA: That effect? Okay.

1 Okay. And 1989 is a dry year in CalSim's
2 hydrology; correct?

3 WITNESS PARKER: 19 what?

4 MR. BEZERRA: '89.

5 WITNESS PARKER: '89. I'm sorry. I do not
6 know the specific water year type.

7 MR. BEZERRA: Okay. Do you know 1990 is a
8 critical year.

9 Do you know whether that's the case or not?

10 WITNESS PARKER: I don't think '90 is
11 critical. '92 is, '94 is.

12 MR. BEZERRA: 1989 and 1990 were both within
13 the 1987 to 1992 drought; correct?

14 WITNESS PARKER: It's a dry period.

15 MR. BEZERRA: It's a dry period.

16 Okay. So, according to your results here, in
17 a scenario where combined Shasta-Trinity storage is
18 about 3.5 million acre-feet, the MFMS affects that
19 combined storage by about 4 percent; correct?

20 WITNESS PARKER: Correct.

21 MR. BEZERRA: And, to your mind, this is an
22 unacceptable redirected impact on Shasta and Trinity
23 storage from the MFMS; correct?

24 WITNESS PARKER: I didn't say that, in that
25 month, it was an unacceptable redirected impact. I

1 said it was a redirected impact, and that over the
2 course of dry years, that those redirected impacts were
3 seen more predominantly in dry years than in other
4 years.

5 MR. BEZERRA: And in this year, in that month,
6 it's about 4 percent reduction when Shasta-Trinity
7 storage is about 3.5 million acre-feet; correct?

8 WITNESS PARKER: I think I've said that about
9 four times now.

10 MR. BEZERRA: Okay. Thank you.

11 Now, looking at 5b -- Scrolling down to 5b for
12 July of 1992 through October -- excuse me -- November
13 of 1992.

14 I'm sorry. It's getting late. Can you stay
15 on 5a?

16 (Exhibit displayed on screen.)

17 MR. BEZERRA: Thank you.

18 So July of 1992 to about November of 1992, do
19 you see that?

20 WITNESS PARKER: July of '92 to November of
21 '92. I do see that.

22 MR. BEZERRA: And for 1992, just for point of
23 information, if you want more detailed model results to
24 work from, they are available in ARWA-601 so we could
25 go to those if you like, but I was planning to work

1 with these.

2 So, from July of 1992 to roughly December of
3 1992, Folsom in the base case seems to be low and flat;
4 is that right?

5 WITNESS PARKER: The results in 1992 -- 1992
6 was a critically dry year. And on the American River,
7 '92 was particularly problematic. Its hydrology was
8 one of the lowest on record in that -- in that basin.

9 Yes, there's a low -- There's a longer low
10 flat period for Folsom storage. There are also
11 extremely low storage conditions in both Trinity and
12 Shasta at the same time.

13 MR. BEZERRA: Okay. But just focusing on
14 Folsom.

15 Does that low and flat period in the fall of
16 1992, that indicates that in the baseline modeling
17 here, Folsom was at dead pool for several consecutive
18 months; correct?

19 WITNESS PARKER: That indicates that the model
20 was trying to meet regulatory criteria and senior water
21 rights in an extremely dry year.

22 MR. BEZERRA: Okay. But this model result
23 indicates that, in your baseline --

24 WITNESS PARKER: It's not my baseline. It's
25 ARWA's baseline.

1 MR. BEZERRA: Well, it's the baseline of your
2 sensitivity analysis; correct?

3 MR. MIZELL: Asked and answered.

4 MR. BEZERRA: So, in -- in this scenario,
5 according to this analysis, the MFMS keeps Folsom a
6 little higher in that period in 1992; correct?

7 WITNESS PARKER: That is correct.

8 MR. BEZERRA: And it indicates that Shasta and
9 Trinity are a little lower, about 150,000 acre-feet
10 combined, in that period; correct?

11 WITNESS PARKER: Correct.

12 MR. BEZERRA: And, in your opinion, does that
13 increase in Folsom and decrease in Shasta and Trinity
14 reflect an unacceptable redirected impact of the MFMS?

15 MS. AUFDEMBERGE: Objection: Miss Parker is
16 testifying as a Modeler on mass balance equation.
17 She's not making judgment calls or operational
18 decisions through this testimony.

19 CO-HEARING OFFICER DODUC: And I think that
20 was to her answer the last time you asked such a
21 question.

22 Has that answer changed?

23 WITNESS PARKER: It has not.

24 MR. BEZERRA: Okay. In your opinion as a
25 Modeler, models are supposed to reflect realistic

1 operations of the Project; correct?

2 WITNESS PARKER: Well, it depends. We've
3 taken great pains in this proceeding to articulate
4 that, in years like 1992, the model does not, in fact,
5 reflect the exact intended operations of the Projects.

6 MR. BEZERRA: Okay. So, in 1992, is it your
7 opinion that, in fact, Reclamation would not operate
8 Folsom Reservoir to be at its dead pool for six
9 consecutive months?

10 WITNESS PARKER: That's not a modeling
11 question. That's an operations question.

12 Could you ask that question to Ms. White?

13 MR. BEZERRA: Well, I want to understand your
14 sensitivity analysis because you've drawn a particular
15 conclusion here that MFMS redirects impacts.

16 So, in your opinion, does this baseline for
17 your sensitivity analysis in 1992 reflect a realistic
18 operation of the Central Valley Project at Folsom.

19 MR. MIZELL: Objection.

20 CO-HEARING OFFICER DODUC: As a Modeler.

21 MR. BEZERRA: As a Modeler.

22 MR. MIZELL: Objection: Asked and answered.

23 CO-HEARING OFFICER DODUC: Overruled.

24 WITNESS PARKER: The models represent the
25 Project's ability to meet regulatory criteria and

1 senior water rights in critically dry water years.

2 MR. BEZERRA: So the differences in the
3 very -- The differences in Shasta and Trinity storage
4 for that period in 1992 in your Figure 5a, do those
5 potentially overstate the redirected effect of the MFMS
6 on Shasta and Trinity, given that these are not
7 conditions where you believe the model is operating
8 realistically?

9 WITNESS PARKER: No, I don't think it does
10 understate or overstate it.

11 It -- It -- The point -- So this is where
12 the -- So, I put that time series plot together
13 expecting that we would get concern that I was
14 representing time series results.

15 But my point here was that the modification of
16 the Folsom operation was the whole point of the ModFMS.
17 Like, that's what the operation was intended to do, and
18 especially intended to do that in dry years and in
19 critically dry years, to protect Folsom from low
20 storage conditions. And it does that very effectively.

21 But what I'm trying to show is that that can
22 only be done at the expense of redirected impacts to
23 other CVP facilities, particularly in dry years.

24 If it's a wet year, yes, Folsom storage may go
25 up a little bit but maybe there's other water in the

1 system.

2 But especially when the model is operating
3 only to meet regulatory criteria, if the water can't
4 come from Folsom, it has to come from Shasta or
5 Trinity. And that is exactly what I was trying to
6 depict by this sequence of time series results.

7 MR. BEZERRA: Okay. Thank you.

8 Could we please move on to Page 17 and
9 Figure 6.

10 (Exhibit displayed on screen.)

11 MR. BEZERRA: And this Figure 6 reflects,
12 again, results from -- It's the original Water Forum
13 modeling; correct?

14 WITNESS PARKER: That's correct.

15 MR. BEZERRA: Okay. This figure depicts just
16 changes in storage in the various reservoirs; correct?

17 WITNESS PARKER: The black line is changes in
18 Folsom; the red line is changes in combined Shasta and
19 Trinity.

20 MR. BEZERRA: And you have not presented any
21 modeling results showing the total amount of water in
22 Folsom, Shasta or Trinity that supports this figure;
23 correct?

24 WITNESS PARKER: I think that data can be seen
25 in exceedance format in the other figures.

1 MR. BEZERRA: No, I understand the exceedance
2 point.

3 But this is a particular -- This is -- This is
4 the historical progression of hydrology in this figure;
5 correct?

6 WITNESS PARKER: These are model results
7 from --

8 MR. BEZERRA: It's in chronological order as
9 opposed to an exceedance curve; correct?

10 WITNESS PARKER: That is correct.

11 MR. BEZERRA: And --

12 WITNESS PARKER: So the idea of this was to
13 be, we presented '89 --

14 CO-HEARING OFFICER DODUC: Hold on.

15 WITNESS PARKER: -- to '95 --

16 CO-HEARING OFFICER DODUC: Hold on.

17 What is your question, Mr. Bezerra?

18 MR. BEZERRA: Nowhere in your testimony have
19 you depicted in similar historical manner the total
20 volume of water in storage . . . in a similar manner;
21 correct?

22 WITNESS PARKER: I'm sorry. I don't
23 understand your question.

24 MR. BEZERRA: This graph is a graph of changes
25 in storage?

1 WITNESS PARKER: Yes.

2 MR. BEZERRA: So you have not presented any
3 graph that depicts total Folsom storage that is
4 coordinated with this graph; correct?

5 WITNESS PARKER: I have not. That data is
6 available in The Water Forum's modeling results files.

7 MR. BEZERRA: Thank you.

8 And, similarly, for combined Shasta and
9 Trinity storage, you have not presented any information
10 about the total volume of water in storage over this
11 period where you're depicting change; correct?

12 WITNESS PARKER: In my testimony, those
13 numbers are not available, that's correct.

14 MR. BEZERRA: Okay. Move --

15 WITNESS PARKER: But they're available in The
16 Water Forum files.

17 MR. BEZERRA: Moving down to Page 7 --
18 Figure 7 on this page.

19 (Exhibit displayed on screen.)

20 MR. BEZERRA: Now, this graph depicts the
21 changes in storage with the climate change and
22 sea-level rise that you've implemented; correct?

23 WITNESS PARKER: Correct.

24 MR. BEZERRA: Okay. And, again, in that
25 modeling, you implemented CW -- excuse me -- Q5 inflows

1 from the Middle Fork, the North Fork and the South Fork
2 of the American, as we previously discussed; correct?

3 WITNESS PARKER: And Shasta and Trinity and
4 Oroville and all of the reservoirs in the San Joaquin,
5 and multiple other locations throughout the Sacramento
6 Basin.

7 MR. BEZERRA: Thank you very much.

8 So, this -- The results in this figure do not
9 reflect an incorporation of California WaterFix into
10 the analysis; correct?

11 WITNESS PARKER: No.

12 MR. BEZERRA: And, again, this just depicts
13 changes in storage; correct?

14 WITNESS PARKER: That is correct.

15 MR. BEZERRA: Okay. In conducting your
16 sensitivity analysis resulting in these results, did
17 you adjust any of the model's logic for exporting water
18 south of the Delta?

19 WITNESS PARKER: No.

20 MR. BEZERRA: So, you allowed the model to
21 continue to export water south of the Delta in this
22 with-climate-change and with-sea-level-rise scenario?

23 WITNESS PARKER: Actually, yeah, that's a good
24 point. I did use the WSDI curves from the No-Action
25 Alternative that are commensurate with a Q5 hydrology.

1 MR. BEZERRA: Okay. And, again, the WSIDI
2 curve determines the allocations for a given year?

3 WITNESS PARKER: The final allocation that
4 helps to drive South-of-Delta allocation as well.

5 MR. BEZERRA: Okay. Thank you.

6 And --

7 WITNESS PARKER: But I believe that would have
8 been the only thing that changed.

9 MR. BEZERRA: Okay. Let me scroll backwards.

10 So you did change the WSIDI curve from the
11 Water Forum's model in preparing these results?

12 WITNESS PHILLIPS: Well, you can't use an
13 historical hydrology water supply allocation curve with
14 Q5 hydrology and zero rise.

15 MR. BEZERRA: So you incorporated the WSIDI
16 curve from Petitioners' modeling to reflect the climate
17 change.

18 WITNESS PARKER: Yes.

19 MR. BEZERRA: Thank you.

20 And, again, you have not provided any
21 information in your testimony about the total volume of
22 water in storage in these reservoirs in these years
23 where you're depicting change; correct?

24 WITNESS PARKER: That is correct.

25 MR. BEZERRA: Okay. Now, do you know how

1 often in these scenarios Folsom Reservoir would be at
2 its dead pool in your baseline analysis?

3 WITNESS PARKER: No. I don't have an exact
4 number of months, if that's what you're asking.

5 MR. BEZERRA: Okay. So you -- you don't know
6 how often implementing the modified MFMS would keep
7 Folsom above its dead pool in this analysis.

8 WITNESS PARKER: I probably misspoke. I
9 could -- I could give you a pretty good idea here.

10 MR. BEZERRA: Okay. Thank you.

11 WITNESS PARKER: So, looking at Figure 9 which
12 we can all go to, we have exceedance plots for Folsom,
13 Trinity and Shasta storage.

14 And looking at the -- Oh, I'm sorry. So it's
15 Page 20 of my testimony.

16 (Exhibit displayed on screen.)

17 WITNESS PARKER: And so if you could zoom in
18 maybe a little bit on each individual storage facility.

19 So look at Folsom, first of all.

20 (Exhibit displayed on screen.)

21 WITNESS PARKER: So that looks like
22 possibly . . .

23 And we're talking about the Q5 scenario; is
24 that correct?

25 MR. BEZERRA: Yes.

1 WITNESS PARKER: So that looks like, in the --
2 And it's hard to see because of the baseline.

3 Yeah, I don't know, it's maybe 95 percent
4 exceedance.

5 MR. BEZERRA: So in . . . In your sensitivity
6 analysis of the MFMS with climate change and sea-level
7 rise in the baseline, Folsom would reach its dead pool
8 in about 5 percent of months on this exceedance curve;
9 is that correct?

10 WITNESS PARKER: It's hard to say. In three,
11 four months? I don't know exactly how many numbers of
12 months.

13 MR. BEZERRA: Okay. And on this curve, the
14 dashed orange line represents implementation of the
15 Modified FMS with Q5 hydrology and California WaterFix;
16 correct?

17 WITNESS PARKER: That's correct.

18 MR. BEZERRA: And on that exceedance curve,
19 Folsom reaches dead pool, what, approximately once out
20 of all of the months of the period of record?

21 WITNESS PARKER: Maybe once or twice.

22 MR. BEZERRA: Okay. So, the difference
23 between the black line and the orange dashed line are
24 the difference that the modified FMS makes relative to
25 a scenario with WaterFix and climate change; correct?

1 WITNESS PARKER: I mean, academically, you're
2 correct. But --

3 CO-HEARING OFFICER DODUC: All right. Let's
4 leave it at that.

5 MR. BEZERRA: Okay. Thank you.

6 Could we please go back to Page 17 and
7 Figure 7.

8 (Exhibit displayed on screen.)

9 MR. BEZERRA: Okay. Now, you previously have
10 discussed -- You previously have discussed stressed
11 water supply conditions; correct?

12 WITNESS PARKER: Correct.

13 MR. BEZERRA: And, in general, those are
14 conditions where, in your opinion, CalSim modeling may
15 not accurately depict what the Projects would do;
16 correct?

17 (Pause in proceedings.)

18 WITNESS PARKER: It's more -- It's better to
19 say that CalSim depicts storage operations that, in the
20 model, are meeting regulations and senior water rights.

21 And it's -- And Reclamation in its experience
22 does not draw reservoirs to dead pool, so it's not
23 making the same decisions that CalSim makes. And,
24 therefore, dead pool results in CalSim are not to be
25 taken as deliberative, intentional depictions of

1 Project operations.

2 MR. BEZERRA: Okay. I appreciate that.

3 That's -- That's useful.

4 So, on this Figure 7, which years here would
5 you consider to be stressed water supply operations
6 where the modeling might not depict what the operations
7 would be?

8 WITNESS PARKER: Mmm, the '90s and the '30s.

9 MR. BEZERRA: Okay. So that downward spike --

10 WITNESS PARKER: '94.

11 MR. BEZERRA: I'm sorry. I'm talking over
12 you.

13 So that downward spike in about 1934 in
14 combined Shasta-Trinity, that would be a stressed water
15 supply condition where the modeling might not reflect
16 operations?

17 WITNESS PARKER: So, I feel like you're trying
18 to get at the fact that these differences are not real
19 because the model doesn't operate -- doesn't depict
20 modeled operations correctly under stressed water
21 conditions.

22 My testimony points directly to the idea that
23 the change in -- The change in Folsom operations was
24 the whole point of the ModFMS exercise. And then there
25 is, necessarily, especially in dry years, including

1 highly stressed conditions, where the reaction of other
2 CVP facilities to meet regulatory criteria is
3 definitely a real outcome of an -- an -- So it's a real
4 outcome of this scenario.

5 The -- The nuance -- and I'm really sorry this
6 is a nuance that's so hard for people to understand --
7 is that, in the WaterFix scenario, where we have the
8 WaterFix -- or for any scenario, even in the No-Action,
9 we're operating model, meeting, you know, criteria and
10 contracts and everything. We get to really dry periods
11 and we draw reservoirs down to dead pool to meet Delta
12 criterias, essentially.

13 And that is what's not a realistic depiction
14 of Project operations or of -- of the operational
15 philosophy of the CVP.

16 But a specific operation that is implemented,
17 especially in dry years, that draws a reservoir down
18 even further, or operates one at the expense of others,
19 and if that's the whole intent of that operation, then
20 I think that is real.

21 MR. BEZERRA: And I'm going to move to strike
22 that answer because Ms. Parker is now -- is now
23 characterizing the intent of The Water Forum and the
24 American River agencies in -- well, in the Modified
25 Flow Management Standard.

1 There's a great deal of testimony we presented
2 about what the intent was. And so -- Of course,
3 Miss Parker can testify about the model results but her
4 characterization of the intent is inappropriate and I
5 would move to strike that answer.

6 CO-HEARING OFFICER DODUC: Any response?

7 MR. MIZELL: Certainly.

8 Miss Parker's an expert in modeling. She has
9 all the credentials to support that, and she can
10 express her opinion of what she witnessed in
11 manipulation of the Code.

12 CO-HEARING OFFICER DODUC: Overruled. It goes
13 to weight.

14 MR. BEZERRA: Thank you.

15 Could we please move on to -- or go back to
16 Page 8 of Exhibit DOI-43.

17 (Exhibit displayed on screen.)

18 MR. BEZERRA: And just above the italicized
19 heading lower on the page, there's a paragraph
20 concerning ARWA testimony about the sweet spot.

21 And in there, you state that (reading):

22 ". . . The proposal affects Shasta
23 storage the most in dryer years, thus
24 undermining its viability for ensuring
25 the very protection it sought."

1 By this statement, do you mean that, in your
2 opinion, implementing the FMS could impact Sacramento
3 River fisheries?

4 WITNESS PARKER: So, I'm a CalSim Modeler.
5 And what I meant was that it impacts Shasta storage,
6 thus degrading the -- in the -- the size of coldwater
7 pool.

8 And my understanding as a general Modeler is
9 that that affects Sacramento River fisheries. That is
10 what I meant by that testimony.

11 MR. BEZERRA: You have presented any modeling
12 to reflect the effect of MFMS on Sacramento River
13 temperatures; correct?

14 WITNESS PARKER: Correct.

15 MR. BEZERRA: You have presented no modeling
16 to reflect the effect of the MFMS on Shasta Lake's
17 coldwater pool; correct?

18 WITNESS PARKER: I probably should have said
19 "Sacramento River flows" or "Shasta storage."

20 MR. BEZERRA: Okay. But you have presented no
21 modeling as to how the MFMS affects the size of Shasta
22 Lake's coldwater pool; correct?

23 WITNESS PARKER: I have not, that's correct.

24 MR. BEZERRA: And Reclamation has a model to
25 model the effects of proposals on the size of Shasta's

1 coldwater pool; correct?

2 WITNESS PARKER: That's correct.

3 MR. BEZERRA: Okay. Are you aware that The
4 Water Forum presented water temperature modeling to
5 reflect the effect of the MFMS on Shasta coldwater
6 pool?

7 WITNESS PARKER: They did that based on their
8 historical hydrology studies.

9 One of the main points of my testimony was
10 that for any hydrology other -- at least for the Q5
11 hydrology, the sea-level rise -- that that effect is
12 far stronger than with the historical hydrology that
13 The Water Forum used.

14 MR. BEZERRA: And you have presented no
15 temperature modeling to support that opinion; correct?

16 WITNESS PARKER: I have not.

17 MR. BEZERRA: Okay. Thank you.

18 I just have a little bit more for Miss Parker.

19 CO-HEARING OFFICER DODUC: All right. Hold on
20 a second.

21 Do you -- Are you done with the DSS file?

22 MR. BEZERRA: I am done with the DSS file.

23 CO-HEARING OFFICER DODUC: Thank you very
24 much.

25 MR. BEZERRA: I really want to, again, thank

1 the staff. They worked very hard to make that
2 possible.

3 CO-HEARING OFFICER DODUC: And how much
4 additional questioning do you have of Miss Parker?

5 Does Miss Parker need a break?

6 MR. BEZERRA: I -- I think it's just a few
7 minutes.

8 CO-HEARING OFFICER DODUC: Okay. We do have a
9 hard stop at 5:00.

10 MR. BEZERRA: I understand, and I'm trying to
11 blast through this and potentially --

12 CO-HEARING OFFICER DODUC: Mr. Berliner.

13 MR. BERLINER: If it is just a few minutes, if
14 we can take a three- to five-minute break, I think that
15 would be helpful.

16 CO-HEARING OFFICER DODUC: Let's do that.

17 We'll take a break until 4:35.

18 (Recess taken at 4:31 p.m.)

19 (Proceedings resumed at 4:35 p.m.):)

20 CO-HEARING OFFICER DODUC: All right. It is
21 4:35. We are back in session.

22 Mr. Bezerra.

23 MR. BEZERRA: Thank you.

24 So --

25 (Exhibit displayed on screen.)

1 MR. BEZERRA: Excellent.

2 So, to go back to Exhibit DOI-43, could we go
3 to Page 6, the first bullet towards the end of the
4 page.

5 (Exhibit displayed on screen.)

6 MR. BEZERRA: And, again, Miss Parker, this
7 accurately states your opinion that the effect of
8 California WaterFix should be in turn not by comparing
9 individual reservoirs but instead looking at frequency
10 of storage over the whole period of record on a
11 system-wide basis; correct?

12 WITNESS PARKER: Yes, that's what this bullet
13 says.

14 And when I talk about the Proposed Project
15 here, I'm talking about the WaterFix Project.

16 MR. BEZERRA: Okay. And in developing this
17 opinion, did you consider that Steelhead in the Lower
18 American River are listed as a threatened species under
19 the Federal Endangered Species Act?

20 WITNESS PARKER: I did not personally consider
21 that fact in writing this bullet.

22 MR. BEZERRA: In preparing this opinion, did
23 you consider that Folsom Reservoir is the only source
24 of cold water to support those Steelhead during the
25 summer?

1 WITNESS PARKER: No.

2 MR. BEZERRA: Okay. To the best of your
3 knowledge, is Folsom Reservoir -- Excuse me.

4 To the best of your knowledge, are reductions
5 in Folsom Reservoir storage in the summer associated
6 with warmer water temperatures in the Lower American
7 River during those months?

8 WITNESS PARKER: I -- I did not -- My
9 testimony does not include any discussion of that
10 issue.

11 MR. BEZERRA: To the best of your knowledge,
12 is Reclamation a party to any contracts with senior
13 water right holders that involve diversions directly
14 from Folsom Reservoir?

15 MR. MIZELL: I'm going to object as beyond the
16 scope of the rebuttal testimony.

17 CO-HEARING OFFICER DODUC: Then she's able to
18 answer she does not know.

19 WITNESS PARKER: It's beyond the scope of my
20 testimony.

21 MR. BEZERRA: Okay. I'd like to pull up
22 Exhibit BKS-303, which is a January 23rd, 1981, Federal
23 Register entry with my highlighting.

24 (Exhibit displayed on screen.)

25 MR. BEZERRA: Miss Parker, do you see that in

1 this Federal Register entry, the American River between
2 Nimbus Dam and the Sacramento River was designated
3 under the Federal Wild and Scenic Rivers Act?

4 MR. BERLINER: Objection: Calls for a legal
5 conclusion.

6 CO-HEARING OFFICER DODUC: Mr. Bezerra, are
7 you asking her to just confirm what's on this page?

8 MR. BEZERRA: Yes. If she doesn't understand
9 that that's what this does, that's fine.

10 CO-HEARING OFFICER DODUC: Overruled.

11 MR. MIZELL: Objection: Beyond the scope of
12 the witness' testimony.

13 CO-HEARING OFFICER DODUC: Are you going to
14 make the linkage, Mr. Bezerra?

15 MR. BEZERRA: The linkage is that I want to
16 understand the basis for her opinion that overall
17 storage throughout the entire system over the period of
18 record is the relevant metric for assessing storage
19 conditions.

20 If the Lower American River is a wild and
21 scenic river affected by changes in Folsom storage is
22 relevant to the basis of her opinion.

23 MR. MIZELL: Her testimony makes no conclusion
24 about the relative merit of overall storage vis-`-vis
25 other metrics that the system might be measured upon.

1 She's making a comparison of overall storage,
2 yes, but she does not do that in the -- in the context
3 of any other metrics.

4 CO-HEARING OFFICER DODUC: It's a very broad
5 statement that she made in her testimony, Mr. Bezerra.

6 MR. BEZERRA: You know what? In light of
7 time, I can move on.

8 Miss Parker, that's my last question for you.

9 Mr. Reyes, if we could take a look at your --
10 take a look at DWR-1143, second revision.

11 Just to be clear, what I'm trying to do
12 here --

13 CO-HEARING OFFICER DODUC: Please.

14 MR. BEZERRA: -- is to understand the
15 difference between --

16 (Exhibit displayed on screen.)

17 MR. BEZERRA: -- operating criteria and
18 modeling assumptions and which one is which. That
19 modeling assumptions are not actually operating
20 criteria.

21 CO-HEARING OFFICER DODUC: Thank you. That
22 was the intent of requesting that document.

23 MR. BEZERRA: Okay. If we could please go to
24 Page 2 and specifically the second paragraph under
25 heading Section II.

1 (Exhibit displayed on screen.)

2 MR. BEZERRA: Okay. And there's the
3 sentence, "The exact definition of the CWF H3 Spring
4 Outflow Criteria is provided" in a specific section of
5 the ITP Application.

6 Does that mean that the CWF H3+ only relies on
7 DWR's application for an Incidental Take Permit?

8 WITNESS CHILAMKURI: I'm going to answer.
9 I'll try and answer that.

10 Can you just . . . I didn't quite understand
11 what you mean by does it rely on just that.

12 Can you explain that a little bit more?

13 MR. BEZERRA: Sure. There are -- The model
14 has some sort of spring outflow assumptions in it;
15 correct?

16 WITNESS CHILAMKURI: Which model?

17 MR. BEZERRA: CWF H3+.

18 WITNESS CHILAMKURI: Yes.

19 MR. BEZERRA: Okay. Are the model assumptions
20 for spring outflow in that modeling based on the
21 Department's application for an Incidental Take Permit?

22 WITNESS CHILAMKURI: The -- The Spring Outflow
23 Criteria in the CWF H3+ was -- There are two parts to
24 it as it's described in this attachment, if you look.

25 If you don't mind, going down to Page 4 -- Oh,

1 sorry -- Page 6.

2 (Exhibit displayed on screen.)

3 WITNESS CHILAMKURI: So, as described there,
4 there is a narrow objective to the Spring Outflow
5 Criteria and the actual criteria itself.

6 The narrow objective is that, in March, April
7 and May months, the -- the Spring Outflow Criteria is
8 supposed to maintain the incidental outflow increase
9 that was occurring after -- after the 2008-2009
10 Biological Opinions came on. And the intent is that
11 the WaterFix would maintain that same level of outflow.

12 Just to give a gauge of the -- the RPAs in
13 those three months roughly increased the outflow over
14 D-1641 by 330,000 acre-feet, and this criteria is
15 trying to help maintain that outflow volume with
16 WaterFix.

17 So, the criteria itself is described below
18 there for March. There was a lookup table which
19 basically the outflow target based on the A2 index and
20 exports are used to cut to meet that outflow. And for
21 April and May, we continue to rely on the NMFS RPA,
22 which is a San Joaquin i.e. ratio.

23 MR. BEZERRA: And let me -- let me try to cut
24 through this.

25 So on this page --

1 (Timer rings.)

2 MR. BEZERRA: -- if we could scroll over to
3 the right, there's that second bullet under Part 2 on
4 the left-hand column that states (reading):

5 ". . . The Spring Outflow Criteria
6 included in the BiOps."

7 The Spring Outflow Criteria included in the
8 U.S. Fish & Wildlife BiOps and the NMFS file is from
9 CWF's Draft Incidental Take Permit; correct?

10 WITNESS CHILAMKURI: Correct.

11 MR. BEZERRA: And the Final Incidental Take
12 Permit is different than that; correct?

13 WITNESS CHILAMKURI: Correct.

14 MR. BEZERRA: Okay. And then moving over to
15 the right, that bullet, that states that the Final ITP
16 would supersede the criteria in the BiOps; correct?

17 WITNESS CHILAMKURI: Correct.

18 MR. BEZERRA: To the best of your knowledge,
19 has the U.S. Fish and Wildlife Service agreed that the
20 terms of the Incidental Take Permit would supersede
21 their Biological Opinion?

22 MR. MIZELL: Objection: Goes beyond the scope
23 of the witness' testimony. At no point does he try an
24 offer an opinion in the shoes of the Fish and Wildlife
25 Service.

1 CO-HEARING OFFICER DODUC: Mr. Bezerra.

2 MR. BEZERRA: There is no testimony here.

3 There's this table, and we're examining -- we're
4 determining what's in this table. And I need to
5 understand the relationship between the various Spring
6 Outflow Criteria.

7 CO-HEARING OFFICER DODUC: Do you have -- Do
8 you know the answer?

9 WITNESS CHILAMKURI: I know that there are --
10 At some point, there are discussions to clarify the
11 BiOps but I am not sure if this particular criteria was
12 discussed.

13 MR. BEZERRA: Okay. So in the CWF H3+
14 modeling, which one of these sets of criteria provides
15 the modeling assumptions that was used to model the
16 effect of California WaterFix?

17 WITNESS CHILAMKURI: As I said, the objective
18 is the same. It doesn't -- The criteria may be
19 different but the objective is exactly the same in all
20 of the documents. It is to maintain the existing
21 outflows.

22 MR. BEZERRA: I understand the objective is
23 the same.

24 But which one of these documents provides the
25 modeling criteria used to model the effect of

1 California WaterFix with CWF H3+?

2 MR. MIZELL: Objection: Asked and answered.

3 CO-HEARING OFFICER DODUC: I did not hear an
4 answer.

5 WITNESS CHILAMKURI: Okay. So the . . .

6 The criteria that was used to model CWF H3+ is
7 in the ITP Application, it's in the U.S. Fish and
8 Wildlife Service BiOp, it's in the NMFS BiOp.

9 MR. BEZERRA: And so the regulatory document
10 you didn't include in that list is the Final Incidental
11 Take Permit; correct?

12 WITNESS CHILAMKURI: Correct.

13 MR. BEZERRA: So the CWF H3+ modeling does not
14 use the terms of the Final Incidental Take Permit as
15 assumptions; correct?

16 WITNESS CHILAMKURI: I disagree with that,
17 just because the narrative objective of that Spring
18 Outflow Criteria is to maintain existing outflows.

19 And the ITP Application and the BiOps relied
20 on an approach that, as it's stated in Part 1 in this
21 column -- in this table.

22 The CWF updated that approach but the
23 objective stayed exactly the same, which is to meet the
24 existing outflows.

25 And they also go on to clarify in their

1 clarifying letter that the mechanism to meet those
2 Spring Outflow Criteria is to cut exports, and -- which
3 is exactly what's done in the Part 1 -- I mean, in the
4 CWF H3+ modeling.

5 So, in my opinion, actually, CWF H3+ modeling
6 is representative of the Final operating criteria.

7 MR. BEZERRA: On this bullet, the one on the
8 right-hand side that begins "Spring Outflow Criteria,"
9 it states (reading):

10 "The Final ITP and associated
11 clarification letter would supersede the
12 BiOps."

13 Have either of the Federal fish agencies
14 agreed that the clarification letter will supersede
15 their Biological Opinions?

16 CO-HEARING OFFICER DODUC: That was asked
17 earlier.

18 WITNESS CHILAMKURI: Yes. I already answered
19 that.

20 MR. BEZERRA: Okay. So, moving on with this
21 exhibit.

22 I believe there's a variety of modeling
23 assumptions that are not described in this exhibit. I
24 just want to confirm that.

25 So, Mr. Reyes, Dr. Chilmakuri, whichever one

1 is most knowledgeable.

2 The San Luis Rule Curve is a modeling
3 assumption; correct?

4 WITNESS CHILAMKURI: The San Luis Rule Curve
5 is a -- is a depictional operational -- operator's
6 discretion on how to manage the storage, and it's not
7 a -- it's not a criteria or anything.

8 MR. BEZERRA: So the San Luis Rule Curve used
9 in the CWF H3+ modeling is not stated in this exhibit
10 because it's not a regulatory requirement or an
11 operational rule; correct?

12 WITNESS CHILAMKURI: It is a representation of
13 operation philosophy, as Miss Parker testified.

14 And the . . . The San Luis Rule Curve that
15 was used for WaterFix scenarios -- or the changes that
16 were made to it compared to the No-Action Alternative
17 is a reasonable representation of the available export
18 capacity in the system under the No-Action Alternative
19 versus the WaterFix.

20 And it's just -- The rule curve is not
21 intending to offer additional protection to upstream
22 storage or anything, so there is no need for that to be
23 listed in this table.

24 MR. BEZERRA: So, notwithstanding whatever the
25 San Luis Rule Curve is in the modeling, the Project's

1 Operators would retain discretion in moving water from
2 North of Delta to South of Delta; correct?

3 WITNESS CHILAMKURI: After meeting all the
4 other regulatory requirements of the system, yes.

5 MR. BEZERRA: Thank you.

6 And the export estimate is a modeling
7 assumption; correct?

8 WITNESS CHILAMKURI: Export estimate is a --
9 Yes, it is a modeling assumption.

10 MR. BEZERRA: And, in general terms, export
11 estimate affects Project delivery allocations by
12 reflecting constraints on moving water through the
13 Delta; correct?

14 (Pause in proceedings.)

15 MR. BEZERRA: Can you explain what the export
16 estimate is in general terms.

17 WITNESS CHILAMKURI: Export estimate is --
18 Correct me if I'm wrong here, but it's used to depict
19 the available export capacity in general terms,
20 incidentally allocations, South-of-Delta allocations
21 specifically.

22 MR. BEZERRA: And one purpose of the
23 California WaterFix is to increase flexibility for
24 Delta export operations; correct?

25 WITNESS CHILAMKURI: I wouldn't characterize

1 it as flexibility for the Delta export operations.
2 It's to improve the flexibility to maintain system
3 operations.

4 MR. BEZERRA: So you would not characterize
5 California WaterFix as a Project that's intended to
6 increase the flexibility for Delta exports?

7 WITNESS CHILAMKURI: I'm saying that's not the
8 only thing I would say. It's overall system
9 flexibility.

10 MR. BEZERRA: Okay. And the export estimate
11 in the modeling is a reflection of operational
12 discretion and not a regulatory requirement; correct?

13 (Pause in proceedings.)

14 WITNESS CHILAMKURI: Could you repeat that
15 question?

16 MR. BEZERRA: Sure.

17 The export estimate is not one of the modeling
18 assumptions that is a regulatory requirement; correct?

19 WITNESS CHILAMKURI: That's correct.

20 MR. BEZERRA: Okay. It reflects operations in
21 light of other operation -- regulatory requirements;
22 correct?

23 WITNESS CHILAMKURI: It -- Yes, it does
24 reflect the -- whatever the -- the available capacity
25 in general. It's not trying to be specific for each

1 year, taking into account every single regulatory
2 restriction there is on exports.

3 MR. BEZERRA: And --

4 WITNESS CHILAMKURI: But it's reflecting the
5 general -- in general what is the available export
6 capacity -- what would be the available export capacity
7 in the No-Action or CWF H3+.

8 MR. BEZERRA: And between the No-Action
9 Alternative and the CWF H3+ modeling, the Petitioners
10 didn't change anything about the export estimate;
11 correct?

12 WITNESS CHILAMKURI: That's correct.

13 But that's a reasonable representation one
14 more time, because even though there is the WaterFix
15 operational diversion capacity, the WaterFix scenarios
16 also accompany salinity increase and the other export
17 restrictions, such as the bypass flow requirements and
18 the OMR restrictions.

19 So even -- even though there is an actual
20 diversion facility, that doesn't mean there's
21 additional export capacity. That's the reason why the
22 export estimates were not changed between the No-Action
23 to WaterFix.

24 MR. BEZERRA: And so the export estimate is
25 not -- Even though it's an assumption in the modeling,

1 it's not any sort of regulatory requirement that will
2 bind operations in the future; correct?

3 (Pause in proceedings.)

4 WITNESS CHILAMKURI: Export estimates are
5 definitely just an assumption. That's not something
6 you can even put in the regulatory requirements.

7 MR. BEZERRA: So, notwithstanding whatever
8 export estimate is assumed in the modeling, the Project
9 Operators would have discretion in how to set CVP and
10 State Water Project allocations in the future with
11 California WaterFix in place; correct?

12 WITNESS CHILAMKURI: Yes, after meeting all
13 the regulatory requirements.

14 MR. BEZERRA: And that's all I have for today.

15 I know we have a couple of additional
16 witnesses that my subset of Group 7 will want to talk
17 to tomorrow, primarily some additional cross for
18 Dr. Chilmakuri and for Dr. Wilder.

19 CO-HEARING OFFICER DODUC: And when you say
20 your subset of Group 7, who specifically?

21 MR. BEZERRA: My clients are City of Folsom,
22 City of Roseville, Sacramento Suburban Water District,
23 San Juan Water District.

24 So, my colleague Mr. Ramos will be conducting
25 some cross-examination of Dr. Chilmakuri. And I

1 believe Mr. Miliband from City of Sacramento, also part
2 of the American River Group, will be conducting
3 cross-examination of Dr. Wilder.

4 CO-HEARING OFFICER DODUC: And that will
5 happen on Thursday.

6 MR. BEZERRA: Thursday, yes.

7 CO-HEARING OFFICER DODUC: Right.

8 Are there any other housekeeping matter we
9 need to address?

10 MR. MIZELL: So I'll just give the parties a
11 heads-up today, but I don't think it needs to be
12 addressed until Thursday, maybe after lunch.

13 One of the witnesses, Mr. Reyes, does have an
14 appointment that he would very much like to keep late
15 in the afternoon.

16 It would depend upon who happens to be
17 cross-examining and the scope of that cross as to
18 whether or not that schedule request would be
19 necessary.

20 CO-HEARING OFFICER DODUC: All right. Before
21 we adjourn for today, I just wanted to actually
22 acknowledge Mr. Bezerra.

23 It was a challenge, I think, and will continue
24 to be a challenge for all cross-examiners, but
25 Mr. Bezerra did a good job, and I expect others to

1 follow suit in terms of making their case.

2 When we have such complicated testimony, it is
3 challenging to keep it within the proper scope of
4 rebuttal and especially cross-examination of rebuttal.

5 I expected Mr. Bezerra, and I expect all the
6 parties conducting cross-examination, to be able to
7 concisely articulate the line of questioning, the
8 purpose of questioning, the intent of the questioning
9 to the rebuttal testimony being offered, either as
10 direct rebuttal testimony or a logical consequence
11 outgrowth of that testimony.

12 We are not going to allow revisitation of all
13 aspects of modeling and assumption and everything that
14 we covered in Part 1 as well as in Part 2 case in
15 chief.

16 There is a reason why cross-examination of
17 rebuttal is focused on rebuttal testimony. You must be
18 able to make the link between your line of questioning
19 and the rebuttal testimony.

20 In this particular instance, this will be even
21 more challenging because we have a lot of modeling
22 data. We have a new table.

23 And, again, cross-examiners must be able to
24 concisely and clearly articulate the linkage between
25 their question and the rebuttal testimony and exhibits

1 being offered. We are not revisiting every aspects
2 during this hearing.

3 Mr. Bezerra, thank you for setting a good
4 example.

5 MR. BEZERRA: You're welcome to the extent I
6 actually did so.

7 CO-HEARING OFFICER DODUC: You were first at
8 bat, so . . .

9 Other housekeeping matters?

10 MS. DES JARDINS: I just had a request with
11 respect to the announcement by Mr. Mizell that
12 Mr. Reyes might not be available late in the afternoon.

13 If that could be Noticed to the hearing
14 parties because I notice a lot of them aren't here.

15 CO-HEARING OFFICER DODUC: It is --

16 MS. DES JARDINS: Again.

17 CO-HEARING OFFICER DODUC: It is hereby
18 Noticed. It is parties' responsibilities, as we've
19 said many times, to monitor the hearing, keep track of
20 what's happening, and to ensure that they are up to
21 date on all happenings.

22 Things happen, as you have already guessed, on
23 a fairly real-time basis and we cannot keep up with
24 making changes and announcements in writing to
25 everybody all the time.

1 MS. DES JARDINS: I -- I just request again
2 that the Department of Water Resources, if they have
3 witnesses that aren't going to be available for
4 cross-examination on the panel, notify the parties as
5 soon as possible, not wait until the afternoon or the
6 day before.

7 CO-HEARING OFFICER DODUC: Which I believe
8 Mr. Mizell has done.

9 All right. Thank you all. We'll see you
10 Thursday at 9:30 in this room.

11 (Proceedings adjourned at 4:58 p.m.)

12

13

14

15

16

17

18

19

20

21

22

23

24

25

1 State of California)
)
2 County of Sacramento)

3

4 I, Candace L. Yount, Certified Shorthand Reporter
5 for the State of California, County of Sacramento, do
6 hereby certify:

7 That I was present at the time of the above
8 proceedings;

9 That I took down in machine shorthand notes all
10 proceedings had and testimony given;

11 That I thereafter transcribed said shorthand notes
12 with the aid of a computer;

13 That the above and foregoing is a full, true, and
14 correct transcription of said shorthand notes, and a
15 full, true and correct transcript Pages 94 -274 of all
16 proceedings had and testimony taken;

17 That I am not a party to the action or related to
18 a party or counsel;

19 That I have no financial or other interest in the
20 outcome of the action.

21

22 Dated: August 13, 2018

23

24

25

Candace L. Yount, CSR No. 2737

1 STATE OF CALIFORNIA)
) ss.
 2 COUNTY OF MARIN)

3 I, DEBORAH FUQUA, a Certified Shorthand
 4 Reporter of the State of California, do hereby
 5 certify that the foregoing proceedings (Pages 1
 6 through 93) were reported by me, a disinterested
 7 person, and thereafter transcribed under my
 8 direction into typewriting and which typewriting is
 9 a true and correct transcription of said
 10 proceedings.

11 I further certify that I am not of counsel
 12 or attorney for either or any of the parties in the
 13 foregoing proceeding and caption named, nor in any
 14 way interested in the outcome of the cause named in
 15 said caption.

16 Dated the 13th day of August, 2018.

17
 18
 19
 20
 21
 22
 23
 24
 25

DEBORAH FUQUA
 CSR NO. 12948